NO. UF COPIES RECEIVED		•		m A-				
DISTRIBUTION	NEW	NEW MEXICO OIL CONSERVATION COMMISSION Form C-101						
SANTA FE		_	Revised 1-1-65					
FILE	0+6-NMOCE	0+6-NMOCD-Hobbs 1-Mr. J.AMidland					5A. Indicate Type of Lease	
u.s.g.s.	1-File						XX FEE	
LAND OFFICE	1-Foreman				1	5. State Oil 8	Gas Lease No.	
OPERATOR	1-Engr Ji	.m			İ			
OPERATOR	لـــا				<u> </u>	777777		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK								
1a. Type of Work	TONT LIMIT TO	DICILE, DEET ER,	010 010			7. Unit Agree	ement Name	
b. Type of Well	DEEPEN PLUG BACK X						8. Farm or Lease Name	
OIL GAS X		SINGLE X MULTIPLE ZONE ZONE					HNG State 4 F	
2. Name of Operator	O / HÉR		ZONE L		ONE	9. Well No.		
Getty Oil Com	pany					1		
3. Address of Operator						10. Field and Pool, or Wildcat		
P.O. Box 730, Hobbs, New Mexico 88240						Undesignated Wolfcamp		
4. Location of Well UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE						MINIMINITATION TO THE PARTY OF		
UNIT LETTE	R LOC		EET FROM THE					
1650	West	4 E OF SEC. 1	24S	33: 55.	F · NMPM			
AND FEET FROM	irmmi	mmiini	mmi	7777	11111	12. County	THILL .	
						Lea		
44444444	HHHHH	44444	////////	11111	77777			
<i>AHHHHHHH</i>	<i>HHHHHH</i>	/////////////////////////////////////	13. Proposed Dept	h 19	A. Formation	,	20. Rotary of C.T.	
			16,200	1	Wolfcam	р		
21. Elevations (show whether DF,	RT, etc.) 21A, Kind	& Status Plug. Bond	21B. Drilling Cont	ractor		22. Approx.	Date Work will start	
3,588' G.L.		-	-			July 3	1984	
23.		POPOSED CASING AND	CENENT BROC	DAN				
		PROPOSED CASING AN						
SIZE OF HOLE	SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH S							
17 1/2"	13 3/8"	48	702'		11		Circ.	
12 1/2"	9 5/8"	36	5200'		14		Circ.	
8 1/2"	7"	26 & 23	12,710'		18		Circ.	
6 1/8"	1 5"	13.5	12,270-16	5,200	. 3	40 '	Circ.	
		a mou/bbm -	مدوا سامید					
1. Rig up kill wel	.l install BOP a	and TOH W/tbg a	ind pkr.	- on				
2. Run gauge ring and set CIBP @ 14,900' w/35' cement on top.								
 Set 5" pkr at ±13,100', swab well down to ±8000'. Perforate Wolfcamp selectively 13,337-13,250'. 								
4. Perforate Wolfo	essary with 5000	y 13,33/-13,230	, . . 1000 SCEI	Na /Bhl				
		U gar 15% NEFE	a 1000 SCII	1427 001	•			
6. Place well on p	production.							
•								
IN ABOVE SPACE DESCRIBE PE	ROPOSED PROGRAM: IF	PROPOSAL 15 TO DEEPEN	OR PLUG BACK, GIVI	E DATA ON	PRESENT PR	ODUCTIVE ZONE	AND PROPOSED NEW PRODU	
TIVE ZONE. GIVE BLOWOUT PREVENT	TER PROGRAM, IF ANY.							
I hereby certify that the informati	on above is true and com	plete to the best of my	knowledge and bei	iei.				
L'Ch'X	Na SUT	Title Area Supe	erintendent			Date 6/2	5/84	
Signed Dale R. Crocke								
This space for ORIGINAL SI	State Use) GNED BY JERRY SEX	TON					131 0 0 400 4	
ORIGINAL SIGNED BY JEERY SEXTON DISTRICT I SUPERVISOR						Jl	JN 28 1984	
APPROVED BY		TITLE				DATE		

BECGUIED.

JUN 281984

O.C.D. HOSBS OFFICE