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LAND OFFICE	
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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5-NMOCD-HOBBS 1-BW, ADM. ASST.
1-MR. FRNKA 1-GULF, MIDLAND
1-MR. A. B. CARY-MIDLAND 1-MESA, MIDLAND
1-JDM, ENGR. 1-HNG, MIDLAND

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-3175

1a. TYPE OF WELL
1-BB, ENGR. TECH.
b. TYPE OF COMPLETION
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
HNG State 4F State
9. Well No.
1

2. Name of Operator
Getty Oil Company
3. Address of Operator
P. O. Box 730, Hobbs, NM 88240
4. Location of Well

10. Field and Pool, or Wildcat
Wildcat

UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1650 FEET FROM
THE West LINE OF SEC. 4 TWP. 24-S RGE. 33-E NMPM

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
6-30-79	10-13-79	4-27-80	3588' GL	-

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
16,200'	15,486'	-	-	0-16,200'	-

24. Producing interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
Atoka 14,922-932' (20 .42" holes)	Yes

26. Type Electric and Other Logs Run	Schlumberger: Density-Neutron, Borehole Compensated Sonic, DL-MSF, Gamma Ray Spectroscopy, CNL-FDC, DI-SFL, BHC Sonic, NGS Dipmeter, and Cyberlook. Cardinal. Fluid Entry Log, Welex, GR CBL, Birdwell. Velocity Survey (Attached)
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CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	702	17 1/2	1100 sxs	360 sxs circ.
9 5/8	36	5200	12 1/4	1450 sxs	50 sxs circ.
7	26 & 23	12710	8 1/2	1850 sxs	40 sxs circ.
					(first stage)

29. LINER RECORD	30. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE DEPTH SET PACKER SET
5" 12,270 16,200 340 sxs	2 3/8 & 2 7/8 13,900 14,037

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
15,878-15,912 - 18 (.25") holes (Plugged back)	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
15,594-15,563 - 20 (.25") holes (Plugged back)	14,922-14,932 4000 gals. 20% NE acid and
14,922-14,932 - 20 (.25") holes (Squeezed)	30 ball sealers using 750
14,922-14,932 - 20 (.25") holes (Reperf.)	SCF N ₂ /bbl.

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
5/1/80	Flowing	Shut In					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/1/80	24	24/64	-	-	182	15	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
75	Pkr.	-	-	182	15	-	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Flared	

35. List of Attachments
DST, Core, & Formation Top Records

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED Dale R. Crockett	TITLE Area Superintendent	DATE 7/16/80