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U.S.G.S.  
LAND OFFICE  
TRANSPORTER OIL GAS  
OPERATOR  
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-101  
Superseding Old C-101 and C-1  
Effective 1-1-65

5-NMOCD-HOBBS  
1-MR. FRNKA-TULSA  
1-A. B. CARY-MIDLAND  
1-JDM, ENGR.  
1-BW, ADM. ASST.  
1-BB, ENGR. TECH  
1-FILE  
1-GULF, MIDLAND  
1-MESA, MIDLAND  
1-HNG, MIDLAND

Getty Oil Company  
Address  
P. O. Box 730, Hobbs, NM 88240

Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Capacity ☐ Condensate Gas ☐ Condensate ☐  
Other (Please explain)  
Connected to gas line 6-30-80  
*Change of Lease Name*

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE  
Lease Name: HNG State 4F State  
Well No.: 1  
Pool Name, Including Formation: Wildcat  
Kind of Lease: State, xxxxxxxxxx  
Lease No.:  
Location:  
Unit Letter: F : 1980 Feet From The North Line and 1650 Feet From The West  
Line of Section: 4 Township: 24-S Range: 33-E NMEP, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☐ or Condensate ☐  
Name of Authorized Transporter of Gas ☐ or Dry Gas ☒  
Phillips Pipe Line Co.  
4001 Penbrook, Odessa, TX 79762  
Is gas actually connected? Yes When: 6-30-80

If this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA  
Designate Type of Completion - (X)  
Oil Well ☐ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug back ☐ Same Prod. ☐ P.A. ☐  
Date Spudded: 6-30-79 Date Compl. Ready to Prod.: 4-27-80 Total Depth: 16,200' P.S.T.D.: 15,486'  
Elevations (D.F., R.A.B., A.T., G.R., etc.): 3588' GL Name of Producing Formation: Atoka Top Oil/Gas Pay: 14,932' Testing Depth: 13,900'  
Perforations: 14,922-14,932' 20 (.42") holes Depth Casing Shoe: 16,200'

| TUBING, CASING, AND CEMENTING RECORD |                      |                 |              |
|--------------------------------------|----------------------|-----------------|--------------|
| MOLE SIZE                            | CASING & TUBING SIZE | DEPTH SET       | SACKS CEMENT |
| 17 1/2                               | 13 3/8               | 702             | 1100         |
| 12 1/4                               | 9 5/8                | 5200            | 1450         |
| 8 1/2                                | 7                    | 12710           | 1850         |
| 6 1/8                                | 5" 3/8 & 2 7/8       | 16,200<br>13900 | 340          |

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of land oil and must be equal to or exceed top all-oil well, able for this depth or be for full 24 hours)

DATE FIRST NEW OIL RUN TO TANKS: Date of Test: Producing Method (If flow, pump, gas lift, etc.):  
Length of Test: Tubing Pressure: Casing Pressure: Choke Size:  
Actual Prod. During Test: Oil-Water: Water-Cut: Gas-MCF:

GAS WELL  
Actual Prod. Test-A.C.P.D.: 182 Length of Test: 24 hrs.  
Testing Method (Flow, shut-in, etc.): Flowing Tubing Pressure (shut-in): 75#  
Casing Pressure (shut-in): Pkr. Choke Size: 24/64

CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Dale R. Crockett (Signature)  
Area Superintendent (Title)  
7-16-80 (Date)

OIL CONSERVATION COMMISSION  
APPROVED: JUL 22 1980  
BY: John W. Runyan Geologist  
TITLE:  
This form is to be filed in compliance with RULE 1102.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a calculation of the well tests taken on the well to be recommended with RULE 111.  
All sections of this form must be filled out completely for all wells, new and recompleted wells.  
Fill out only Sections I, II, III, and IV for changes of owner, well name or number, or transporter, or other such change of conditions.