					T
NO. OF COTIES RECEIVED				rm C-101	
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION		• • • •	evised 1-1-65	_
SANTA FE			5	A. Indicate T	ype of Lease
FILE	5-NMOCC-HOBBS	1-ELB, ENG	<.	STATE X	FEE
U.S.G.S.	1-R. J. STARRAK-TULSA	1-FILE	.5	State Oil &	Gas Lease No.
LAND OFFICE	1-A. B. CARY-MIDLAND			LG-317	5
OPERATOR				mm	
	DEDUIT TO DOUL DEEPEN	OR PLUG BACK			
	PERMIT TO DRILL, DEEPEN,	UKT LOO BAGK		7. Unit Agreen	ient Name
la. Type of Work				HNG St	ate 4F
DRILL X	DEEPEN	PLUG		8. Farm or Leo	ise Name
b. Type of Well		SINGLE MUI	ZONE	HNG St	tate 4F
OIL GAS WELL WELL	OTHER	ZONELYJ		9. Well No.	
2. Name of Operator				1	
Getty Oil Company				10. Field and	Pool, or Wildcat
	or Morico 88240			Wildca	at $(ND)$
P. O. Box 730, Hobbs, N	EW MEXICO 80240	Nor	th LINE	<u>IIIII</u>	//////////////////////////////////////
4. Location of Well UNIT LETTER	F LOCATED 1980	FEET FROM THE NOL	CINC {		
	West the of sec. 4	TWP. 245 RGE. 33	E NMPM		
AND 1650 FEET FROM THE	West LINE OF SEC. 4	1111111111111	ann	12. County	
				Lea	
		**********	1111111	MMM	
	******	19. Proposed Depth	19A. Formation	1	20. Rotary or C.T.
		16,300'	Morro	w	Rotary
21. Elevations (Show whether DF, RT, etc	c.) 21A. Kind & Status Plug. Bond	21B. Drilling Contractor		22. Approx.	Date Work will start
	Blanket	McVay		6/1	4/79
3588 GL	Diance	and the second			
23.		ND CEMENT PROGRAM			

30-025-26344

•		WEIGHT DED FOOT	SETTING DEPTH	I SACKS OF CEMENT	ESI. TOP
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DELTIN	SACKS OF CEMENT	<b>a C</b>
171/0	12 3/8	48#	700'	850 sxs	_Surface
1/ 1/2	15 5/0	36#	5,200'	2500 sxs	Surface
12 1/4	9 5/8				Surface
8 1/2	7	26#	12,700'	3000 sxs	
•	1 1 /011 Timor	15.10#	16,300	'460 sxs	Liner Top
6 1/8	4 1/2" Liner	10.10#	10,000		-

We propose to drill with rotary tools from surface to a total depth of approximately 16,300' to the Morrow formation. The pump and plug process will be used in cementing all strings of casing. The 13 3/8", 9 5/8", and 7" casing will be cemented to the surface. The 4 1/2" liner will be set at TD with the top at 12,400' in the 7" casing and will be cemented from bottom to top.

The drilling fluid to 12,700' will be brine with sufficient gel to condition the hole for logging. A fresh water mud with fluid loss control additives will be used from 12,700' to TD. Blowout preventers will be installed and tested to 5000 psi.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRO TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to	the best of my knowledge and belief.			
North Calibett Tule	Aug Comparint and ant	_ Date June 1, 1979		
(This space for State Use)	SUPERVISOR DISTRICT		6 1979	
APPROVED BY TITL	E			

