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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER-	7. Unit Agreement Name
2. Name of Operator O. H. Berry	8. Farm or Lease Name J. L. Isbell
3. Address of Operator 188 One Marienfeld Place	9. Well No. 7
4. Location of Well UNIT LETTER H 1650 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 24 RANGE 36 NMPM.	10. Field and Pool, or Wildcat Jal-Mat Yates Seven Rvrs
15. Elevation (Show whether DF, RT, GR, etc.) 3375.6	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 8-5/8" casing to 1325 and cemented with 400 sx. Circulated cement. Drilled with blowout preventer Shaffer 10" series, 800 LWS, 3000# working pressure; tested 8-5/8" casing 1000 psi for 30 mins., held O.K. Drilled cement plug and formation to 3490'; ran 3490' of 5-1/2" casing and cemented with 250 sx. Pressure tested 5-1/2" casing with 1500 psi. Held O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED O. H. Berry TITLE Operator DATE 24 September 1979
APPROVED BY John E. Ryan TITLE Geologist DATE OCT - 1 1979
CONDITIONS OF APPROVAL, IF ANY

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

Form O-105
Revised 11-1-77

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT, AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

O. H. Berry

3. Address of Operator

188 One Marienfeld Place, Midland, Texas 79701

4. Location of Well

UNIT LETTER H LOCATED 1650 FEET FROM THE North LINE AND 330 FEET FROM

THE East LINE OF SEC. 15 TWP. 24 RGE. 36 NMPM

15. Date Spudded 7-11-79 16. Date T.D. Reached 8-2-79 17. Date Compl. (Ready to Prod.) 9-5-79 18. Elevations (DF, RKB, RT, GR, etc.) 3375.6

20. Total Depth 3518 21. Plug Back T.D. 3363 22. If Multiple Compl., How Many - 23. Intervals Drilled By Rotary Tools 0-3518 Cable Tools -

24. Producing Interval(s), of this completion - Top, Bottom, Name 3242-3344 Yates

26. Type Electric and Other Logs Run Gamma Ray-Neutron

27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	1325	12-3/4"	500 SX	
5-1/2	14# & 15.5#	3490	7-7/8"	250 SX	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

31. Perforation Record (Interval, size and number)
3344, 3338, 3332, 3300, 3296, 3292, 3286, 3280, 3260, 3248, 3242, 11 shots, .41" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 3242-3344' AMOUNT AND KIND MATERIAL USED 1000 gal 15% NE
10,000 gal brine water +
28,000# 20/40 sd + 18,000#
10/20 sd + 57.5 tons of CO₂.

33. PRODUCTION

Date First Production 9-4-79 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Prod.

Date of Test 9-5-79 Hours Tested 24 Choke Size - Prod'n. For Test Period - Oil - Bbl. 30 Gas - MCF 76 Water - Bbl. 0 Gas - Oil Ratio 2533:1

Flow Tubing Press. Pumping Casing Pressure 35 psig Calculated 24-Hour Rate - Oil - Bbl. 30 Gas - MCF 76 Water - Bbl. 0 Oil Gravity - API (Corr.) 36

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By O. H. Berry

35. List of Attachments Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED O. H. Berry TITLE Operator DATE 9-14-79

Southeastern New Mexico

T. Anhy	N/A	T. Canyon
T. Salt	N/A	T. Strawn
B. Salt	N/A	T. Atoka
T. Yates	3232	T. Miss
T. 7 Rivers	3418	T. Devonian
T. Queen		T. Silurian
T. Grayburg		T. Montoya
T. San Andres		T. Simpson
T. Glorietta		T. McKee
T. Paddock		T. Ellenburger
T. Blinberry		T. Gr. Wash
T. Tubb		T. Granite
T. Drinkard		T. Delaware Sand
T. Abo		T. Bone Springs
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qizte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 3242 to 3344 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

RECEIVED
SEP 28 1955
O.C.D. HOBBS, OFFICE

RECEIVED
SEP 18 1955
O.C.D. HOBBS, OFFICE