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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE ☐ FEE ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name
J. L. Isbell
9. Well No.
7
10. Field and Pool, or Wildcat
Jal-Mat Yates Seven Rvrs
12. County
Lea
19. Proposed Depth
3600'
19A. Formation
Seven Rivers
20. Rotary or C.T.
0-3600' C.T.
21. Elevations (Show whether DF, RT, etc.)
3375.6
21A. Kind & Status Plug. Bond
Statewide
21B. Drilling Contractor
Unknown
22. Approx. Date Work will start
August 10, 1979

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. Type of Well

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator

O. H. Berry

3. Address of Operator

188 One Marienfeld Place, Midland, Texas 79701

4. Location of Well

UNIT LETTER H LOCATED 1650 FEET FROM THE North LINE

AND 330 FEET FROM THE East LINE OF SEC. 15 TWP. 24 RGE. 36 NMPM

19. Proposed Depth	19A. Formation	20. Rotary or C.T.
3600'	Seven Rivers	0-3600' C.T.
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor
3375.6	Statewide	Unknown
22. Approx. Date Work will start	August 10, 1979	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-3-4"	8-5/8"	24#	1300'	400	Circulated
7-7/8"	5-1/2"	14#	3500'	250	Above base of salt

Drill to top of anhydrite at 1400' and set 8-5/8" surface pipe, circulate cement. Drill out with blowout preventer Shaeffer 10" series, 800 LWS, 3000# working pressure and 5000# test to oil string casing point at 3500'. Log well and run 5-1/2" oil string and cement to base of salt.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed O. H. Berry Title Operator Date 26 June 1979

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE JUL 2 1979

CONDITIONS OF APPROVAL, IF ANY:

COUNTY LEA FIELD Jalmat STATE NM
OPR BERRY, O. H. API 30-025-26362
NO 7 LEASE Isbell, J. L. MAP
Sec 15, T24S, R36E CO-ORD
1650' FNL, 330' FEL of Sec
7 1/2 mi NW/Jal SPD 7-11-79 CMP 9-4-79 10-3-9 NM

CSG
8 5/8" at 1325' w/400 sx
5 1/2" at 3500' w/250 sx

WELL CLASS: INIT D FIN DO ELEV L & S			
FORMATION	DATUM	FORMATION	DATUM
TD 3518' (SVRV)		PBD 3363'	

IP (Yates) Perfs 3242-3344' P 30 BOPD. Pot based on 24 hr test. GOR (NR); gty (NR)

CONTR Su Marr #1 OPRSELEV 3376' GL PD 3600' CT

F.R. 7-9-79
(Seven Rivers)
7-23-79 TD 3518'; WOC
7-31-79 TD 3518'; WOCT
9-11-79 TD 3518'; PBD 3487'; Tstg
Perf (Seven Rivers) @ 3420', 3423', 3431',
3443', 3452', 3462', 3464', 3466', 3468',
3470', 3478' w/1 SPI
Acid (3420-78') 1000 gals (15%)
10-1-79 TD 3518'; PBD 3487'; Tstg
10-15-79 TD 3518'; PBD 3363'; Complete
PB to 3363'
Perf (Yates) @ 3242', 3248', 3260', 3280',
3286', 3292', 3296', 3300', 3332', 3388', 3344' w/1 S
Acid (3242-3344') 1000 gals (15%)
Frac (3242-3344') 10,000 gals + 46,000# sd +
57.5 tons CO2

10-3-9 NM

LEA
BERRY, O. H.

Jalmat
7 Isbell, J. L.
Sec 15, T24S, R36E

NM
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10-15-79 Continued
LOG TOPS: Yates 3232', Seven Rivers 3418'
10-20-79 COMPLETION ISSUED

10-3-9 NM
IC 30-025-70237-79