-	STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT		Form C-104		
-		ATION DIVISION	Revised 10-01-78 Format 06-01-83 Page 1		
-	P. O. BO	X 208A			
-		V MEXICO 87501			
-	LAND OFFICE				
		R ALLOWABLE			
_	OPERATOR	ND	•		
-	AUTHORIZATION TO TRANSF	PORT OIL AND NATURAL GAS			
-	1. Operator				
	Lewis B. Burleson, Inc.				
	Box 2479 Midland, TX 79702				
-	Reason(s) for filing (Check proper box)	Other (Please explain)			
	New Well Change in Transporter of:				
		y Gas			
_	X Change in Ownership Casinghead Gas Ca	ondensale	***		
:2	If change of ownership give name JFG Enterprises				
-	II. DESCRIPTION OF WELL AND LEASE	·	•		
	Lease Name Well No. Pool Name, including Fo	ormation SR-Qu-GB Kind of Lease	Lease No.		
	New Mexico "Z" State 2 Langlie-Matt	ix ( <del>Qn=7R)</del> State, Federal or Fee	State		
	Unit Letter A ; 660 Feet From The North Line	e and660Feet From The	East		
	Line of Section 2 Township 24-5 Range	36-Е , мири, Lea	County		
		<u> </u>	· · · · · · · · · · · · · · · · · · ·		
_	<b>III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL</b>	GAS			
	Name of Authorized Transporter of Oil 🕅 or Condensate	Address (Give address to which approved copy			
	Navajo K.J. Name of Authorized Trohsporter of Casinghead Cas 😂 or Dry Gas	P.O. Drawer 159 Artesia, NM Address (Cive address to which approved copy	88210		
•	El Paso Natural Gas Co.				
	Unit Sec. Twp. Roe.	Box 1492 El Paso, TX 7997	0		
	If well produces oil or liquids, give location of tanks. H 2 24-S 36-E		979		
	If this production is commingled with that from any other lease or pool,		<u> </u>		
	NOTE: Complete Parts IV and V on reverse side if necessary.				
	VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION D	IVISION		
	I hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED	<u></u>		
	been complied with and that the information given is true and complete to the best of	BY ORIGINAL SIGNED BY JERRY SEXTON'			
-	my knowledge and belief.				
		TITLE			
	IL AL	This form is to be filed in complian	CO WITH AULE 1104.		
	Signature)	If this is a request for allowable for well, this form must be accompanied by	a newly drilled or deepened		
	Title)	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner,			
	4/30/54				
	(Date)	well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply			
		Separate Forms C-104 must be life completed wells.	a for each boot in multiply		

Form C-104 Revised 10-01-78 Format 06-01-83 Page 2

REFERENCE

Marky Office

ં છેટ્યુ.

.101

## IV. COMPLETION DATA

Designate Type of Completion	on — (X)	Oil Well	-   Gas Well   	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl	. Ready to P	rod.	Total Depti	1		P.B.T.D.	<u>1</u>	•
Elevations (DF, RKB, RT, GR, etc.)	as (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay			Tubing Depth					
Perlorations	.L		<u>,</u>	<u> </u>			Depth Casis	ng Shoe	
		TUBING,	CASING, AN	D CEMENTI	NG RECOR	D			
HOLESIZE	CASI	G & TUBI	NG SIZE		DEPTH SE	T	S/	CKS CEMEN	IT
	+							*	
	1								
	<u> </u>			<u>i</u>			i		

## V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-OIL WELL able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Longth of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Qil-Bbis.	Water - Bbls.	Gas - MCF	

## GAS WELL

Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		-		
Testing Method (pitot, back pr.)	Tubing Pressure ( Shut-in )	Casing Pressure (Shut-in)	Choke/Size	

.,

1.