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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B11301

1. TYPE OF WELL	OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>
2. TYPE OF COMPLETION	NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
			DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Unit Agreement Name
8. Farm or Lease Name New Mexico "Z" State
9. Well No. 2
10. Field and Pool, or Wildcat Langlie Mattix

3. Name of Operator Exxon Corporation
4. Address of Operator P. O. Box 1600, Midland, TX 79702

4. Location of Well
UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM

THE East LINE OF SEC. 2 TWP. 24-S RGE. 36-E NMPM
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12. County Lea

15. Date Spudded 9-21-79	16. Date T.D. Reached 9-27-79	17. Date Compl. (Ready to Prod.) 11-24-79	18. Elevations (DF, RAB, RT, GR, etc.) 3367	19. Elev. Casinghead --
20. Total Depth 3750	21. Plug Back T.D. 3587	22. If Multiple Compl., How Many --	23. Intervals Drilled By Rotary Tools	Cable Tools 0-3770

24. Producing Interval(s), of this completion - Top, Bottom, Name 3466-3694 (107 shots) (Perf 3619-3694 s.	25. Was Directional Survey Made No
--	--

26. Type Electric and Other Logs Run CNL, FDC, Dual Lateral Log, NGT	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	1307	12 1/4	670 sx	--
5 1/2"	14	3744	8 5/8	775 sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3545	None

31. Perforation Record (Interval, size and number) 3466-3694 107 shots (Squeezed perf from 3619-3694 w/50 sx)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3525-3577	2000 gal inhibited NE 15%

33. PRODUCTION							
Date First Production 11-20-79		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow				Well Status (Prod. or Shut-in) Prod.	
Date of Test 11-24-79	Hours Tested 24	Choke Size 3/4"	Prod'n. For Test Period 16	Oil - Bbl. 64	Gas - MCF 4	Water - Bbl. 4019	Gas - Oil Ratio
Flow Tubing Press. 10#	Casing Pressure PKR	Calculated 24-Hour Rate 16	Oil - Bbl. 64	Gas - MCF 4	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED C. J. [Signature] TITLE Unit Head DATE 12-5-79

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. The depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2908</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3128</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3501</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	681	681	Sand, Red Bed, Anhy				
681	1029	348	Red Bed, Anhy				
1029	1309	280	Anhy				
1309	3080	1771	Anhy, Salt				
3080	3750	670	Dolomite, Sand				
<p>RECEIVED</p> <p>DEC - 7 1979 .</p> <p>OIL CONSERVATION DIV.</p>							