

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 025 26369
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Government L Com.
2. Name of Operator Enron Oil & Gas Company	8. Well No. 2
3. Address of Operator P. O. Box 2267, Midland, Texas 79702	9. Pool name or Wildcat West Pitchfork Ranch Atoka
4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>south</u> Line and <u>1800</u> Feet From The <u>west</u> Line Section <u>18</u> Township <u>24S</u> Range <u>34E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3573' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Load tbg w/10 ppg brine. ND WH. NU BOP. Pull tbg out of permanent packer.
2. Spot 25 sx cement plug from 13,250' to 13,000'. Tag. Circulate hole with mud-laden fluid.
3. Spot 70 sx cement plug from 12,909' to 12,441'.
4. Free point, cut & pull 7-5/8" casing. Estimated recovery = 7000'.
5. Spot 50 sx cement plug from 50' above and below casing cut off point.
6. Spot 60 sx cement plug from 5,450' to 5,550'.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betty Gildon TITLE Regulatory Analyst DATE 1/24/90

TYPE OR PRINT NAME Betty Gildon

TELEPHONE NO. (915) 686-371

(This space for State Use) ORIGINAL SIGNED &
DISTRICT 1 SUBMITTED

JAN 29 1990

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY _____
TITLE _____
DATE _____
TO BE APPROVED

7. Cut & pull 10-3/4" casing. Estimated recovery = 600'
8. Spot 75 sx plug from 550' to 650'
9. Spot 10 sx at surface. Cut off wellhead. Install dry-hole marker. Clean location.