

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Enron Oil & Gas Company		Well API No. 30-025-26369
Address P. O. Box 2267, Midland, Texas 79702		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
Change of operator give name Address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Well Name Government L Com.	Well No. 2	Pool Name, Including Formation West Pitchfork Ranch Atoka	Kind of Lease State, Federal or Fee	Lease No. Fee
Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>south</u> Line and <u>1800</u> Feet From The <u>west</u> Line Section <u>18</u> Township <u>24S</u> Range <u>34E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Esosero Crude Oil <u>Enron Oil Trading & Transp.</u>	823 Midland Tower Bldg., Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Transwestern Pipeline Co.</u>	<u>P. O. Box 2521, Houston, Texas 77001</u>
Well produces oil or liquids, Location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When ?
	<u>K</u> <u>18</u> <u>24</u> <u>34</u> <u>Yes</u> <u>2/23/89</u>

Is this production commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		<u>X</u>				<u>X</u>		<u>X</u>
Date Spudded <u>2/13/89</u>	Date Compl. Ready to Prod. <u>2/18/89</u>		Total Depth <u>14,698'</u>		P.B.T.D. <u>13,725'</u>			
Formations (DF, RKB, RT, GR, etc.) <u>3573' GR</u>	Name of Producing Formation <u>Atoka</u>		Top Oil/Gas Pay <u>13496</u>		Tubing Depth <u>2-7/8 @ 13,260'</u>			
Elevations <u>13496 - 13530</u>		Depth Casing Shoe						

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	<u>20</u>	<u>61</u>	
<u>17-1/2</u>	<u>13-3/8</u>	<u>608</u>	<u>575 sacks</u>
<u>12-1/4</u>	<u>10-3/4</u>	<u>5500</u>	<u>1275 sacks</u>
<u>9-7/8</u>	<u>7-5/8</u>	<u>12800</u>	<u>630 sacks</u>

TEST DATA AND REQUEST FOR ALLOWABLE 5-1/2" Liner top 12491 Btm: 14108, 270 sacks
3-1/2" Liner top 13781 Btm: 14698, 56 sacks

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Total Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D <u>4800</u>	Length of Test <u>24 hours</u>	Bbls. Condensate/MMCF <u>23</u>	Gravity of Condensate <u>55.0</u>
Flowing Method (pilot, back pr.) <u>Back Pressure</u>	Tubing Pressure (Shut-in) <u>7622</u>	Casing Pressure (Shut-in) <u>Sealed</u>	Choke Size <u>48/64"</u>

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Betty Gildon
Printed Name Betty Gildon, Regulatory Analyst
Date 2/28/89 Title (915) 686-3714
Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAR 2 1989
By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.