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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -1" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/></p>		7. Unit Agreement Name
<p>2. Name of Operator The Superior Oil Company</p>		8. Farm or Lease Name Government "L" Com.
<p>3. Address of Operator P.O. Box 4500 The Meadows, Tex. 77380 P.O. Box 71, Conroe, Texas 77301</p>		9. Well No. 21
<p>4. Location of Well</p> <p>UNIT LETTER <u>K</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1800</u> FEET FROM THE <u>West</u> LINE, SECTION <u>18</u> TOWNSHIP <u>24-S</u> RANGE <u>34-E</u> N.M.P.M.</p>		10. Field and Pool, or Wildcat S. Bell Lake (Morrow)
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3573' GL</p>		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Completion</u> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See Attached Sheet

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. Bannantine G. Bannantine TITLE Regulatory Group Manager DATE 5-13-80

APPROVED BY Jerry Sexton TITLE Dist. L. Supv. DATE JUL 13 1980

CONDITIONS OF APPROVAL, IF ANY:

NMOCC (3), PRB, CRC, RG, CF

THE SUPERIOR OIL COMPANY
GOVERNMENT "L" COM., #2
UNIT K, SEC. 18
T-24-S, R34-E

ATTACHMENT TO C-103 (DATED 5-13-80)

February 2, 1980	Tested top of 3½" liner to 13# Mud (equiv.) Displaced hole w/10# brine. POH
February 3, 1980	Removed BOP. Installed X-mas tree adapter & valve. Released drilling rig. (Total Depth 14,698')
February 12, 1980	Drilling rig off location.
February 19, 1980	Moved in & rigged up completion rig. Re- moved X-mas tree & installed BOP.
February 24, 1980	Picked up 2-7/8" tbg. work string, circ. w/10# brine. Displ. tbg. w/FW & set pkr. @ 12,308'. Tested tbg. & pkr. POH.
March 1, 1980	Went in hole w/501' of 1-1/4" on btm. of tbg. C/O cmt. inside 3-1/2" liner to 14,772'. Spotted 160 gals. Acedic acid @ 14,500'. POH.
March 6, 1980	Ran 2-7/8", 6.50#, N-80, NU-LOK tbg & set w/BOT seals in polished bore receptacle @ 13,770'. Removed BOP & installed tree. Tested tbg. w/4100# & csg. w/3500#.
March 7, 1980	Swabbed tbg. down to 4000'. Perf. w/Schl. from 14,401' - 14,446'. Swabbed well to flow. Cleaned well on 16/64" CK. Making 3287 MCF/DR gas w/2200# flowing TP.
March 9, 1980	Closed-in and run in hole and hung BHP bombs.
March 12, 1980	Closed-in TP 5000#. POH w/BHP bombs.
Well Closed-in, waiting on Pipeline connection.	