

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Superior Oil Company	8. Farm or Lease Name Government "L" Com
3. Address of Operator P. O. Box 71, Conroe, Texas 77301	9. Well No. 2
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1800</u> FEET FROM THE <u>West</u> LINE, SECTION <u>18</u> TOWNSHIP <u>24S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat S. Bell Lake (Morrow)
15. Elevation (Show whether DF, RT, GR, etc.) 3573 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 2200 Hrs. 9-15-79. 20" to 61'. Drilled 17-1/2" hole to 608' w/9.2#/gal. mud. Ran 13-3/8" H-40 & cemented with 375 sxs "C" 65.35 Pozmix, .6% D2G, 2% SI, 5#/sx D44, 5#/sx D42, 1/4#/sx D29. Followed with 200 sxs "C" - 2% SI. Plug did not bump. Float failed. WOC 9 hrs., cut 20" & 13-3/8. Installed csg head & BOP stack. Tested same to 2000#. NU flowline, Bell Nipple & by pass on shaker. Tested csg to 600# OK. Drilled 73' of cement & float equipment & drilling 12-1/4" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. V. LeBlanc</u>	TITLE <u>Regulatory Eng. Specialist</u>	DATE <u>12-12-79</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>Dist. L. Supv.</u>	DATE <u>DEC 17 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		