DIJTRIBUTION	REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S. LAND OF FICE IRANSPORTER GAS	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL G	AS
OPERATOR PRORATION OFFICE	<u> </u>		
	Production Company		
Address 2100 First Nation	nal Bank Building, Midland	, Texas 79701 Other (Please explain)	an a
Reason(s) for filing (Check proper bo New Well X Recompletion	Change in Transporter of: Oil Dry Gas		
Change in Ownership	Casinghead Gas Conden	sate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL ANI	ULEASE. Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.
El Paso - Plant	1 Jalmat	State, Federa	lor Fee State B-1167
Location Unit Letter L ; 10	650 Feet From The South_Lin	e and <u>660</u> Feet From '	The <u>West</u>
	Fownship 235 Range	37Е , МАРМ,	LeaCounty
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	Address (Give Baaress to which appro	
Name of Authorized Transporter of (Address (Give address to which appro P. O. Box 1492, El Pa	
El Paso Natural (If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? Wh	
give location of tanks.		give comminging order number:	·
If this production is commingled COMPLETION DATA	with that from any other lease or pool, Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Comple	tion $-(X)$	x	
Date Spudded	Date Compl. Ready to Prod. 10-18-79	Total Depth 3300	P.B.T.D. 3281
9-27-79 Elevations (DF, RKB, RT, GR, etc.	, Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations 3002, 3008,	vel Yates-Seven Rivers 3014, 3020, 3028, 3035, 30 3120, 3127, 3134, 3140, 32	044, 3051, 3058, 3067,	3179 Depth Casing Shoe 3300
5100, 5114,	TUBING, CASING, AN	D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	418'	300 Circulated
7-7/8"	5-1/2"	3,300'	705 Circulated
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		N/A
180 Testing Method (pitot, back pr.)	24 Hrs. Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Pitot	110		ATION COMMISSION
I. CERTIFICATE OF COMPLI	ANCE	NOV	- 2470-1
	nd regulations of the Oil Conservation ad with and that the information given the best of my knowledge and belief.	BY	glos
		TITLE SUPERVISOR	DISTRICT
l'ar Gran		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation	
Executive Vice President		tests taken on the well in accordance with RULE 111.	
(Title)		able on new and recompleted wells.	
(Date)		well name or number, or transpo	ist be filed for each pool in multip