NO OF COPIES RECEI	VED							For	m C+105	
DISTRIBUTION	1								vised 11-1-16	
SANTA FE			NEW	MEXICO OIL C	ONSERVATI	ON COMMIS	SION	j.	icate Type of Lease	
FILE		١١	WELL COMPL	ETION OR RE	COMPLETI	ON REPOI	RT AND	LUG	te X Fee	
U.S.G.S.		1						1	e Olf & Gas Lease No.	
LAND OFFICE		-						Б	1167	
OPERATOR							•			
Id. TYPE OF WELL									777777777777777777777777777777777777777	
		011	☐ GAS	<u> </u>				7. GHI	Agreement (Jame	
b. TYPE OF COMPLE	ETION	WEL	LL WEL	LX DRY	OTHER	·		8 L'urm	or Lease Name	
NEW WORK PLUG DIFF.								1	El Paso - Plant	
WELL OVER DEEPEN BACK RESVR. OTHER 2. Name of Civerator									Paso - Plant	
Alpha Twenty-One Production Company										
3. Address of Operator									10. Field and Pool, or Wildcat	
2100 First National Bank Building									Jalmat	
4. Location of Well										
_										
UNIT LETTERL	LOCAT	ED	1650 FEET I	FROM THE _SOUT	LINE AN	∘ 660	FEET			
17	•	^	202					12. Jou	nty (1)	
THE West LINE OF			wp. 23S Ro	SE. 37E NM		777777		Lea		
9-27-79			i	Compi. (Keady to	1			ŧ	19. Elev. Cashinghead	
20. Total Depth		0-3-7	g Back T.D.	22 If Mult	iple Compl., H	3305.8 G	round]	Level Hotary Tools	C-II- IP 1	
3300			281	Many	-pro comp.,, 11		illed By		Cable Tools	
24. Producing Intervai(s), of this	complet	ion - Top, Bottor	n, Name				3300	25. Was Directional Survey	
									Made Made	
3002-3172	Yates	- Se	ven Rivers						Yes	
26. Type Electric and C	Other Logs	Run						2	7. Was Well Cored	
CDL - Neutr	on – G	K	Guard Forx	o GRN-CCL					No	
28.			CA:	SING RECORD (R	eport all string	s set in well)		:	
CASING SIZE WEIGHT LB./F			FT. DEPT	. DEPTH SET HOLE SIZE CEMENTING R				RECORD	AMOUNT PULLED	
8-5/8"	23			418' 1		2-1/4" 300 Sx C1		ass C		
5-1/2"	15.5		3	3300'		7-7/8" 455 Econolite		250 sx Po	z-mix	
						 				
29.		LI	NER RECORD -			30.		TURNICR	56000	
SIZE	TOP		ВОТТОМ	SACKS CEMENT	SCREEN			TUBING R		
				SKOKS CEWEN	JCREEN		-3/8"	DEPTH SET		
			· · · · · · · · · · · · · · · · · · ·		 		-3/6	3179	None	
31. Perforation Record	Interval, s	ize and	number)	! 	32.	ACID, SHOT	. FRACT	URE. CEMENT	SQUEEZE, ETC.	
3002, 3008,	3014,	3020	, 3028, 303	35, 3044,	DEPTH	INTERVAL			KIND MATERIAL USED	
2051 2059 2067 2109 2114 2129 2127									Gal. 15% MCA	
010/ 01/0 0170								0 Gal. Fluid 101,000 Lbs.		
Sand										
22										
33. Date First Production		Deadus	Aran Maria Latifan		DUCTION					
Date First Production Production Method (Flowing, gas lift, pumping = Size and type pump) 10-18-79 Flowing								i	ntus (Prod. or Shut-in)	
Date of Test	Hours Te		Choke Size	Fred'n, For	Oil – Bbl.	Gas =	Mar		ut-In	
10-19-79	24 F		32/64	Test Period	-0-	18		Water — Bisl. —0—	Gas = Oil Rutio	
Flow Tubing Press.	Caning 1		Calculated 24	- Oil - Bbl.	Gas - 1		Water -		N/A Oil Gravity = Airl (Corr.)	
30	150		Hour Bute	-0-	18		-0		N/A	
M. Dieposition of Car (Sull read for f. J.									d By	
Vented									pps	
15. List of Attachments			······································	· · · · · · · · · · · · · · · · · · ·		·		1) A	
6. I hereby certify that	the informa	ation sh	own on both side.	s of this form is ti	ne and comple	te to the best	of my km	ratedge and beli	tef.	
\mathcal{A}	//	•	•	•						
SIGNED	1.1	1/2-		TITLE EX	ecutive V	ice Pres	ident	DATE	10-19-79	
Tommy]	hio o' 	L								