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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1167

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Alpha Twenty-One Production Company	8. Farm or Lease Name El Paso Plant
3. Address of Operator 2100 First National Bank Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER L 1650 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 23S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Jalmat
15. Elevation (Show whether DF, RT, GR, etc.) 3305.8 Ground level	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was spudded 8:00 P.M. on September 27, 1979. Drilled a 12 1/4" hole to 418'
Set 8-5/8" K55 23lb. casing as follows:

1 Howco Guide Shoe	1.12'
1 8-5/8 Joint with insert float & guide collar	40.36'
11 Joints 8-5/8 casing	376.52'
Total	418.00'

Cemented with 300 sx. class C 2% salt. Circulated 80 sx. to pit. Bumped plug w/500 P.S.I. Released and held Ok. W.O.C. 18 hrs. Installed and tested Double Ram BOP System. Drilled a 7-7/8" hole to total depth of 3300'. Set 5 1/2" K55 15.5 Lb. casing as follows:
(See attached page)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Tommy Phipps TITLE Executive Vice President DATE 10-5-79
Jerry Sexton
Dist. L. Sup.
 APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

OCT 9 1979