

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator ARCO OIL AND GAS COMPANY		Well API No. 30-025-26487
Address Box 1610, Midland, Texas 79702		
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Other (Please explain) <input type="checkbox"/> Recompletion <input checked="" type="checkbox"/> Change in Transporter of: Change in Operator <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Fredrick H. Curry WN	Well No. 2	Pool Name, Including Formation Jalmat Tan-Yates SR Gas	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter N : 1980 Feet From The West Line and 660 Feet From The South Line Section 1 Township 24S Range 36E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil NA	or Condensate	Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas Co.	or Dry Gas	Address (Give address to which approved copy of this form is to be sent) Box 1384, Jal, NM 88252				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
					yes	12-4-89

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X				X		X
Date Spudded 11-29-89	Date Compl. Ready to Prod. 12-4-89		Total Depth 3750		P.B.T.D. 3390			
Elevations (DF, RKB, RT, GR, etc.) 3345 GR	Name of Producing Formation Tan-Yates 7 Rvs		Top Oil/Gas Pay 2915		Tubing Depth 3139			
Perforations 2915-3368 OKKZ					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
	9 5/8		1200		800			
	7		3750		543			
	2 7/8		3139					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 443	Length of Test 24 hrs	Bbls. Condensate/MMCF 0	Gravity of Condensate NA
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size Full Open

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Ken W. Gosnell
Printed Name
Ken W. Gosnell
Date
12-20-89
Engr. Tech.
Title
915/688-5672
Telephone No.

OIL CONSERVATION DIVISION

Date Approved JAN 8 1 1990
ORIGINAL SIGNED BY JERRY SEXTON
By DISTRICT I SUPERVISOR
Title DISTRICT 1 SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

CC: Sarah Archuleta Fausi 1-31-90

RECEIVED

DEC 26 1989

OCD
HOBBS OFFICE