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SANTA FE					
FILE					
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL			_	
TRANSFORTER	GAS				
OPERATOR					
PRORATION OFFICE					
Operator ARCO Oil & Gas C					

NEW MEXICO OIL CONSERVATION COMMISSION

Form C+104

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-116	
	FILE		AND	Effective 1-1-65	
ŀ	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	AS	
H	OIL				
١	TRANSPORTER GAS				
	OPERATOR			• · ·	
1.	PRORATION OFFICE				
	Operator ARCO Oil & Gas C Division of Atlantic Ri				
ŀ	Address	Chileta company			
	P.O. Box 1710, Hobbs, N	.M. 88240			
	Reason(s) for filing (Check proper box		Other (Please explain)		
	New Well	itial transporter of			
	Recompletion Change in Ownership	Oil Dry Gar Casinghead Gas Conden		-5-80:	
-	Change in Ownership	gas mq nead das 🗀 cossess			
	If change of ownership give name and address of previous owner				
	and address of previous owner				
II.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.	
	Lease Name	2 Langlie Mattix			
	Frederick H. Curry WN	Z Langile natur	Queen		
	Unit Letter N ;	1980 _{Feet From The} West Line	e and 660 Feet From T	heSouth	
	J. J			_	
	Line of Section 1 Tov	vnship 24S Range	36E , NMPM,	Lea County	
11	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s		
	Name of Authorized Transporter of Oil	X or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)	
	The Permian Corporation		P.O. Box 1183, Houston,		
	Name of Authorized Transporter of Cas	singhead Gas 📉 💮 or Dry Gas 🦳	Address (Give address to which approv	ed copy of this form is to be sent;	
	El Paso Natural Gas Co.	Unit Sec. Twp. P.ge.	Jal, New Mexico Is gas actually connected? Whe	n	
	If well produces oil or liquids, give location of tanks.	N 1 24S 36E	· ·	8-5-80	
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:		
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completic		I Begen	1 1 1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	Periordions				
		TUBING, CASING, AND	CEMENTING RECORD	·	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil (opth or be for full 24 hours)	and must be equal to or exceed top allow-	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)	
	Date First New Oil Run 10 14m25				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			211	Gas-MCF	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gus-Moi	
		<u></u>			
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		m.h. D	Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cushing Pressure (Data 1-)		
VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMIS					
¥ 1.	EMILIONIE OF COME BURGO		// /	1999	
I hereby certify that the rules and regulations of the Oil Conservation			''' ' '''		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Orig. Signed by Jerry Sexton			
		TITLE Diet 1, Supv.			
			This form is to be filed in compliance with RULE 1104.		
	D.L. Shacke	Hord	Te alle to appropri for allow	while for a newly drilled or deepened	
	(Signature)		well, this form must be accompa	nied by a tabulation of the deviation	

Engrg. Tech. Spec.

(Title)

8-6-80

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.