NO. OF COPIES REC	FIVED					30-0	25-26500
DISTRIBUTION			N (MEXICO OIL CONSERVATION COMMISSION			Form C-101	
SANTA FE						Revised 1-1-	65
FILE					1		" Type of Lease
U.S.G.S.						STATE	X FEE
LAND OFFICE							& Gas Lease No.
OPERATOR						B-1167	
						IIIII.	///////////////////////////////////////
API	PLICATION F	OR PERMI	TO DRILL, DEEPEN	, OR PLUG BAC	К	HHHH	illillillilli
In. Type of Work						7. Unit Am	sement Name
	DRILL X		DEEPEN	_	· · · · · · · · · · · · · · · · · · ·		
b. Type of Well	DRILL		DEEPEN []	ł	LUG BACK	8. Farm or I	jeuroe Mame
OIL WELL	GAS WELL	OTHER		SINGLE X	MULTIPLE ZONE	Maralo	State
2. Nume of Crerator		· · · · · · · · · · · · · · · · · · ·				9. Well No.	
Doyle Hartm	ian					1	
3. Adviress of Operat	or					10. Field a	nd Pool or Wildoat
508 C & K Petroleum Building, Midland, Texas 79701					Jalmat	(\mathfrak{g})	
4, Location of Well	UNIT LETTER	N	LOCATED 330	50	outh	mm	17711111111111111
	UNIT LETTER	· · · · · · · · · · · · · · · · · · ·	LOCATED	FEET FROM THE	LINE	//////	///////////////////////////////////////
AND 2310	FEET FROM THE	West	LINE OF SEC. 36	TWP. 235 RGE	36E NMPM		//////////////////////////////////////
uuuuu	THENTE.	IIIIII	MUMUMUM	THITTINI	MUMM	12. County	1111111
iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii		<u> </u>				Lea	
<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	'######	7777777		<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	<i>#####################################</i>	MITT	<i>'illitititititi</i>
HHHHHH	HHHH	ANNAN ANNA				MM	AHHHHHH
itti ittiti	<u> </u>	+++++++	<i>thtttttttt</i>	19. Freposed Depth	19A. Fermation		20. Bothry or C.T.
HHHHH	HHHHH			3360	Seven Ri	vers	0-3360
21. Elevations (show whether DF, R1, ctc.)			Kind & Status Plug, Bond	21B. Drilling Contro	ictor		G Date Work will start
3325 G. L.		Mu	lti-well Approved	Capitan		10-15	-79
23.		······································	PROPOSED CASING A	ND CEMENT PROGR	٨M	•	
				p			1

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	8 5/8	28	400	300	Surface
7 7/8	5 1/2	17	3360	700	Surface
	1	r	l	1	I

The proposed well is to be drilled as a Seven Rivers test to a total depth of 3360 feet and will be completed as a Jalmat (Gas) well. From the base of the surface pipe through the running of production casing, the well will be equipped with a 3000 psi double-ram BOP system.

NOTE: Gas to be produced from the proposed well is subject to a gas contract dated 7-12-49 between El Paso Natural Gas Company and Maralo, Inc. et al as amended.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM TWE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	IT PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESEN	T PRODUCTIVE ZONE AND PROPOSED NEW PRODUC
I hereby certify that the information above is true and	complete to the best of my knowledge and belief.	
Signed Dayl fort	Title Operator	Date 10-08-79
APPROVED BY	SUPERVISOR DISTRICT	OCT 1 7 1979
CONDITIONS OF APPROVALS & ANY		