

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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DISTRIBUTION	
SANTA FE	
FILE	
D. & G. S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. Lease Oil & Gas Lease No.

TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
Name of Operator

7. Unit Agreement Name
8. Farm or Lease Name
9. Well No.
10. Field and Pool, or Wildcat

James L. Evans
Address of Operator
Box 1125, Eunice, New Mexico 88231
Location of Well

Langlie Mattix
12. County
Lea

LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM West
LINE OF SEC. 20 TWP. 23 S RGE. 37 E NMPM

Date Spudded 11/7/81 16. Date T.D. Reached 11/15/81 17. Date Compl. (Ready to Prod.) 11/20/81 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Casinghead
Total Depth 3684 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools
Producing Interval(s), of this completion - Top, Bottom, Name 25. Was Directional Survey Made
3500-3608 Queen yes
Type Electric and Other Logs Run 27. Was Well Cored
Gama Ray no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24 #	300	12 1/4	200 Sx. class C	
5 1/2	15.5 #	3684	7 7/8	500Sx. lite weight and 250sx. class C	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	3535	

Perforation Record (Interval, size and number)

3500-3510; 3515-3521; 3524-3526;
3531-3533; 3569-3576; 3581-3583
3601-3608
Shot with 1/2 " bullets one per foot (38 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3500-3608	frac with 40,000 gal gel water 35000 lbs. sand

PRODUCTION

Date First Production 11/22/81 Production Method (Flowing, gas lift, pumping - Size and type pump) Swabbed 40 bbls per 8 hr day (no 24 hr. test as yet) Well Status (Prod. or Shut-in) Shut in waiting on pumping equipment
Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

4. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

5. List of Attachments
Gama Ray Log. c-103

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED James L. Evans TITLE Operator DATE 12/7/81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1145	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1250	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt 2556	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3446	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 3500 to 3608	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	735	735	red bed				
735	1278	543	red bed & anhy.				
1278	1570	292	anhy. & Shale				
1570	2556	986	anhy. & salt				
2556	3140	584	anhy.				
3140	3554	414	anhy. & lime				
3554	3684	130	lime				

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OIL COMMISSION FIELD DIV