

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

5. LEASE DESIGNATION AND SERIAL NO.

NM 28062

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

W. J. Frost

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

South Leonard

11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 23-26S-37E

12. COUNTY OR
PARISH

Lea

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Herman J. Ledbetter

3. ADDRESS OF OPERATOR

1002 Sayles, Abilene, Texas 79605

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 990 FSL & 330 FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

15. DATE SPUDDED Nov. 2, 1979 16. DATE T.D. REACHED Nov. 11, 1979 17. DATE COMPL. (Ready to prod.) Dec. 20, 1979 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 2980 GR. 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3726 21. PLUG, BACK T.D., MD & TVD 3720 22. IF MULTIPLE COMPL., HOW MANY* 0 23. INTERVALS DRILLED BY ROTARY TOOLS 0-3726 CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3390 - 3450

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray-Compensated Neutron-Formation Density

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	1024	12 3/4	225 sacks Class C	-0-
4 1/2"	9.5	3725	7 7/8	400 sacks Class C	-0-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

3390 - 91 2 shots, 3403 - 10 7 shots,
3413 - 20 7 shots, 3424 - 28 4 shots,
3438 - 44 6 shots, 3446 - 50 4 shots.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3390 - 3450	Acidized with 2500 gallons and fraced with 15000 gallons jelled water and 20500 lbs. of sand.

33.* PRODUCTION

DATE FIRST PRODUCTION Dec. 20, 1979 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump WELL STATUS (Producing or shut-in) S I

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
Dec. 20, 1979	24			-0-		150	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
			-0-		150		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

NONE

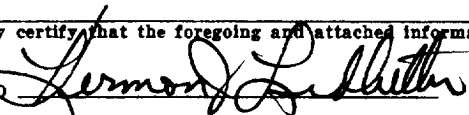
TEST WITNESSED BY

W. J. Frost

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



TITLE

Operator

DATE September 29, 1980

*(See Instructions and Spaces for Additional Data on Reverse Side)