Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			Revised March 25, 1999 WELL API NO.
District [] 811 South First, Artesia, NM 88210	OIL CONSERVATION DIVISION			30-025-26557
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			5. Indicate Type of Lease STATE (X) FEE
District IV	Santa Fe, NM 87505			6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				LG 3340
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name:
1. Type of Well:				Pawnee Deep Unit
Oil Well				8. Well No.
Citation Oil & Gas Corp.				1
3. Address of Operator P.O. Box 690688, Houston, Texas 77269-0688				Pool name or Wildcat Pawnee (Strawn)
4. Well Location				Tuwnee (Strawn)
Unit LetterF_:_1650feet from theNorth line and2310feet from the _West line				
Section 22	Township	26S	Range 36E	NMPM Lea County
10. Elevation (Show whether DR, RKB, RT, GR, etc.)				
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF				
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS. PLUG AND ABANDONMENT
			CASING TEST AN	
OTHER:	COMPLETION		OTHER:	ind & letter tubing &
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
MIRU & RIH with GR on coil tbg – tagged solid @9398' – POOH. RIH with Vortec jet wash tool w/GR on CT. Started jet wash @8500' w/2% KCl wtr. Pmp'd 5 bbis 15% acid. Acid at tool at 9300' w/rets to surf. Flushed acid w/14 bbls 2% KCl & finish w/CT to 12,357'. POOH washing w/Vortec tool & 2% KCl wtr 12,357' – 8900'. RU & RIH w/supercutter, CCL & sinker bars to 12,333'. Found FL @6200'; SN @12,276' & pkr @12,309'. Set off supercutter @12,332'; tag'd EOT – tbg did not cut. POOH & RIH w/supercutter #2 – shot tbg @12,332'. Partially cut tbg – POOH. RIH with wrap shot – fired @12,332' (did not cut tbg off). POOH & RD WL. RIH w/CT to 13,328' & set dn. Wk'd CT while pmp'g 2% KCl – set dn full CT string wt, but could not remove end of tbg sub. Acidized with 2250 gals 15% AS HCl via CT. PUH & started jet'g with N2 - 7000' to 12,300'. Circ'd N2 @12,300' & POOH w/CT. Shut down N2 @10,000'. Well flwg to test tanks on 26/64" ck 5/17/01. As of 6/3/01, well producing 471 Mcfpd; 8 BOPD with 29 BWPD with FTP of 32 psi.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE AUGUS	2 Harris	TITLE P	roduction/Regulator	y Coordinator DATE 6/4/01
Type or print name Debra Harris	S			Telephone No. (281) 517-7194
(This space for State use)			· .	(202)
APPPROVED BY		TITLE		

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