Submit 5 Copies Appropriate Duranica Office P.O. Box 1980, Hobbs, NM 88240

P.O. Drawer DD, Anesia, NM 88210

State of New Mexico ergy, Minerals and Natural Resources Departn.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

58287

1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS I. Well API No. Operator 30-025-26557 Citation Oil & Gas Corp. | Address 77070-5623 8223 Willow Place South Ste 250 Houston, Texas Other (Please explain) |Reason(s) for Filing (Check proper box) New Well Change in Transporter of Dry Gas Recompletion Effective November 1, 1991 Casinghead Gas X Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease Lease No. Well No. Pool Name, Including Formation Lease Name State, ROMAN XX ROX LG 3340 Pawnee Deep Unit Pawnee (Strawn) Locuion Feet From The North Line and 2310 1650 West Feet From The Line Unit Letter EOTT Energy Giperating L. Proveship 26S Lea Range 36E , NMPM, County Effective 4-1-94 III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) X P.O. Box 1188 Houston, Texas Enron Oil Trading & Transportation Company Address (Give address to which approved copy of this form is to be sent)

First City Bank Tower, 201 Main St. Fort Worth, 76102 Name of Authorized Transporter of Casinghead Gas \square or Dry Gas Sid Richardson Carbon & Gasoline Co Rge. Is gas actually connected? If well produces oil or liquids, give location of tanks. When? Sec. Twp. Unit 5-1-80 F 22₂ 26S 36E Yes If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA SID FICHARDSON GASOLINE CO. - Eff. 3/1/93 New Well Workover Diff Res'v Oil Well Gas Well Deepen Plug Back | Same Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth *#1072110015 Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET HOLE SIZE CASING & TUBING SIZE TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Late Firs New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Tes Casing Pressure Choke Size Length of Tes Tubing Pressure Gas- MCF Actual Prod. During Test Water - Bbls Oil - Bbls. GAS WELL ASTUR Prod Test - MCF/D Bbls. Condensale/MMCF Gravity of Condensate Length of Test Casing Pressure (Snul-10) Choke Size Jesting Method (pitot, back pr.) Tubine Pressure (Snut-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION NOV 1 8 1991 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Date Approved. ORIGINAL SIGNED BY JERRY SEXTOM 21EDZ mic DISTRICT I SUPERVISOR Sharon Ward Prod. Regulatory Printed Name Title FOR RECORD ONLY, November 1, 1991 (713) - 469 - 9664APR 30 1993

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.