## Submit 5 Cooles Appropriate Diraria Office DISTRICT | P.O. BOX 1980, Hobbs, NM 88240

## State of New Mexico

energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

PISTRICT III
1000 Ruo Brizzos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	TO TRANS	SPORT OIL	AND NATURAL GAS			
Орелью		Well API No.				
Citation Oil & Gas Cor	·p	<del></del>		30-025-26557		
Address			77070 5622			
8223 Willow Place Sout Reason(s) for Filing (Check proper box)	<u>th Ste 250 H</u>	ouston, Te	Other (Please explain)			
New Well Change in Transporter of:						
Recompletion Oil Dry Gas Change in Operator Casinghead Gas X Condensate Effective November 1, 1991						
Change in Operator   If change of operator give name	Camphead Gas [A] Co	MOEBER	ETTECTIVE NOVEMBET	1, 1331		
and address of previous operator						
II. DESCRIPTION OF WELL	AND LEASE					
Lease Name	Well No. Pool Name, Including Formation			Kind of Lease	Lease No.	
Pawnee Deep Unit	1 Pawnee (Strawn)			State, Rosser XXX Ross	LG 3340	
Location  Unit Letter F : 1650 Feet From The North Line and 2310 Feet From The West Line						
Section 22 Township 26S Range 36E NMPM, Lea County						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)  Enron Oil Trading & Transportation Company P.O. Box 1188 Houston, Texas 77251-1188						
Name of Assignment of Commission						
Sid Richardson Carbon & Gasofffaction 1 1 00						
If well produces oil or liquids,	Unit Sec Tv	1 33 Rgc	Is gas actually connected?	When?		
give location of tanks.	F 1 22 2		Yes	5-1-80		
If this production is commingled with that f IV. COMPLETION DATA	from any other lease or poo	s, give commingli	ng order number:			
Designate Type of Completion -	Oil Well	Gas Well	New Well Workover D	Peepen   Piug Back   S	ame Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Pro	od.	Total Depth	P.E.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top OivGas Pay Tubing Depth				
Feriorations			Depth Casing Shoe			
TUBING, CASING AND						
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET	SA	SACKS CEMENT	
			<u> </u>			
	<u> </u>		i			
V. TEST DATA AND REQUES	T FOR ALLOWAB	LE		<u></u>		
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)						
Date First New Oil Run To Tank	Date of Tex		Producing Method (Flow, purp, gas lift, etc.)			
Length of Tex	Tubing Pressure		Casing Pressure	Choke Size	Choke Size	
Actual Prod. During Test	Oil - Bbis.		Water - Bbis	Gas- MCF	Gas- MCF	
The During 1000	On - 20.3.			:		
GAS WELL						
Actual Prod. Test - MCF/D	Length of Test		Bbls. Congensate/MMCF	Gravity of Co	Gravity of Concensate	
Essung Method (pilox, back pr.)	Tubing Pressure (Snui-in)		Casing Pressure (Snut-in)	Choke Size	Choke Size	
VI. OPERATOR CERTIFIC.	ATE OF COLEDI'	T A NICE			· · · · · · · · · · · · · · · · · · ·	
I hereby certify that the rules and regular Division have been complied with and t	ations of the Oil Conservati	ion	OIL CONS!	ERVATION D	NVISION	
is true and complete to the best of my knowledge and belief.			Date Approved			
Sharan & Ward						
Signature Sharon Ward Prod. Regulatory Supy  By  By						
Printed Name Title						
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.