

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator	Citation Oil & Gas Corporation	Well API No.	30-025-26537
Address 16800 Greenspoint Park Drive, Suite 300 South, Houston, Texas 77060			
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)			
New Well <input type="checkbox"/>	Change in Transporter of:		
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	XX Effective March 1, 1989
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator Mabee Petroleum Corp., 400 W. Illinois, Suite 1500, Midland, TX 79701			

II. DESCRIPTION OF WELL AND LEASE

Lease Name Pawnee Deep Unit	Well No. 1	Pool Name, Including Formation Pawnee (Strawn)	Kind of Lease State State, Federal or Fee	Lease No. LG 3340
Location Unit Letter F : 1650 Feet From The north Line and 2310 Feet From The west Line Section 22 Township 26S Range 36E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Enron Oil Trading & Transportation Company P. O. Box 1188, Houston, TX 77251-1188					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company P. O. Box 1492, El Paso, TX 79978					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 22	Twp. 26S	Rge. 36E	Is gas actually connected? YES	When? 5/1/80

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X						
Date Spudded 11/25/79	Date Compl. Ready to Prod. 4/18/80	Total Depth 18,577'		P.B.T.D. 15,180'				
Elevations (DF, RKB, RT, GR, etc.) 2910' GR	Name of Producing Formation Strawn	Top Oil/Gas Pay 12,505'		Tubing Depth 12,300'				
Perforations 12,505' to 13,196' (21 holes)				Depth Casing Shoe 16,504'				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
26"	20		925'		1700 sx			
17-1/2	13 3/8		4950		3800 sx			
12 1/4	9 5/8		11854		2425 sx			
	7 3/4		16504					

V. TEST DATA AND REQUEST FOR ALLOWABLE 3-1/2 12300
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Ruth Ann Hines
Printed Name
Ruth Ann Hines
Title
Production Coordinator
Date
3/21/89
Telephone No.
713/874-9877

OIL CONSERVATION DIVISION
MAR 28 1989

Date Approved
By
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.