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U.S.G.S.
LAND OFFICE
OPERATOR

Form C-105
Revised 1-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

59. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

IG - 3340

7. Unit Agreement Name

GMW - Pawnee Deep

8. Farm or Lease Name

White Eagle

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

11. County

Lea

16. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

Gifford, Mitchell & Wisenbaker

3. Address of Operator

1280 Midland National Bank Tower Midland, Texas 79701

4. Location of Well

UNIT LETTER F LOCATED 1650 FEET FROM THE North LINE AND 2310 FEET FROMTHE West LINE OF SEC. 22 TWP. 26-S RGE. 36-E NMPM

15. Date Spudded

11/25/79

16. Date T.D. Reached

3/28/80

17. Date Compl. (Ready to Prod.)

4/18/80

18. Elevations (DF, RKB, RT, GR, etc.)

GR 2910

19. Elev. Casinghead

2908

20. Total Depth

18,577

21. Plug Back T.D.

15,180

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

All

24. Producing Interval(s), of this completion - Top, bottom, Name

12,505' - 13,196' (Strawn)

25. Was Directional Survey Made

yes (dipmeter)

26. Type Electric and Other Logs Run

Dual Laterolog & Comp. Neutron Density

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94	925'	26"	1700 SX	
13 3/8"	61 & 68	4950'	17-1/2"	3800 SX	
9 5/8"	47	11854'	12-1/4"	2425 SX	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
7-3/4"	11,561	16,504	875	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
3-1/2	12,300	12,300

31. Perforation Record (Interval, size and number)

21 holes (0.29") from 12,505 to 13,196

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,505 - 13,196	5000 gals. of 15% HCL acid

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
4/18/80		Flowing					shut-in (WO pipeline)	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - bbl.	Gas - MCF	Water - bbl.	Gas - Oil Ratio	
4/21/80	1	15/64	→	7.88	214.25	0.87	27.9 MCF/bbl.	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
4790	pkr.	→	189	5142	21	47.7		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

well shut in - waiting on pipeline connection

Test Witnessed By

Delton Shirley

35. List of Attachments

One copy of each elec. log and deviation survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Production Engineer

DATE

4/29/80

47

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
RECEIVED APR 30 1980 OIL CONSERVATION DIV							