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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG - 3340

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator	GMW - Pawnee Deep
3. Address of Operator	8. Farm or Lease Name
1280 Midland National Bank Tower	White Eagle
4. Location of Well	9. Well No.
UNIT LETTER F 1650 FEET FROM THE North LINE AND 2310 FEET FROM	1
THE West LINE, SECTION 22 TOWNSHIP 26-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat
	Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
2909.80 GL	Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

#### SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/24-25/79:

Ran and set 13-3/8" casing at 4950'. Cemented with 3000 sx Halliburton Lite Weight cement mixed at 12.1 ppg followed by 800 sx class H cement mixed at 15.6 ppg. Circulated out 250 sx. Wait on cement 6 hours. Cut off casing, weld head, and nipple up blowout preventers, 15 hours. Test casing for 30 minutes at 2000 psi - held OK. Set 13-3/8" casing deeper than the proposed 3500' to better protect against lost circulation between 3500' and 4950'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. B. Stiff TITLE Production Engineer DATE 1/2/80

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: