Approved by Conditions of approval, if any:

N.... OIL CONS. COMMISSION P 0 R0Y 1080

Form 3160-5 (June 1990)	DEPARTME	TED STATES NT OF THE INTERIOR	HOBBS, NEW A	NEW MEXICQuireBra4004-0135 Expires: March 31, 1993				
		LAND MANAGEMENT	5.	Lease Designation and Series  LC 030139	al No.			
Do not use th	is form for proposals to d	AND REPORTS ON WELLS rill or to deepen or reentry to a dif R PERMIT—" for such proposals	ferent reservoir.	If Indian, Allottee or Tribe	Name			
	SUBMIT	IN TRIPLICATE	7.	If Unit or CA, Agreement	Designation			
1. Type of Well  XX Well  2. Name of Operator	Gas Well Other		8. V	Vell Name and No. LYNN A	#6			
Conoco	Inc.		9. A	API Well No.				
3. Address and Teleph 10 Desta Dr	hone No. ive STE 100W, Midlar	nd, TX 79705 (915)686-5	10.	30-025-2656 Field and Pool, or Explorate	<u> </u>			
4. Location of Weil (	Footage, Sec., T., R., M., or Survey D	escription)		LMAT YATES 7 R	VRS TRANSL			
1980' FNL &	2310' FWL, SEC. 28,	T-23S, R-36E, UNIT LTR	F	County or Parish, State				
	OK ADDRODDIATE DOV	- TO 1110104 TE 114 TUDE OF 1		EA, NM				
	OF SUBMISSION	s) TO INDICATE NATURE OF N	<del></del>	OR OTHER DATA	<u> </u>			
			TYPE OF ACTION	<u> </u>				
No Last	stice of Intent	Abandonment Recompletion	<u></u>	Change of Plans New Construction				
XX Sul	bsequent Report	Plugging Back		Non-Routine Fracturing				
Π		Casing Repair	٦	Water Shut-Off				
☐ Fir	nal Abandonment Notice	L. Altering Casing (VX) Other RECLASS FR	OM GAS - OIL	Conversion to Injection				
		mi outl <u>uotiloo 110</u>	(N	<ul> <li>Dispose Water</li> <li>ote: Report results of multiple con impletion or Recompletion Report</li> </ul>				
13. Describe Proposed of give subsurface	or Completed Operations (Clearly state all e locations and measured and true vertice	l pertinent details, and give pertinent dates, including all depths for all markers and zones pertinent to this	estimated date of starting any pr	oposed work. If well is direc	ctionally drilled.			
		VE WELL WAS RECLASSIFIED AS/OIL RATIO TEST.		BY THE NMOCD.				
THIS CHANGE ATTACHED IS	WAS BAKSED ON THE G A COPY OF THE WELL	AS/OIL RATIO TEST. LOCATION & ACREAGE DEDICA	TION PLAT SUBMI	TED TO THE OC	D.			
THIS SUNDRY CORRECT HER	WAS REQUESTED BY KA	THY HASTINGS OF THE HOBBS						
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15	t the foregoing is true and correct	SR. REGULAT	ORY SPEC	1-18-94				
(This space for Fed	leral or State office use)	Title		Date				
(	<del></del>							

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title \_

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

## State of New Mexico Energy, Minerals and Natural Resources Depa. \_\_ent

Form C-102 Revised 1-1-89

## <u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator	<del>.</del>				<del></del>	·	Lease					Well No.	
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Unit Letter	onoc		<u> </u>				D	inn A				و ا	<del> </del>
<del>-</del>	Sect			Township	T .		Range	7. 6			County	,	
F		<u>28</u>		<u> </u>	<u> 285</u>			368	N	MPM		Lea	
Actual Footage	Location o	of Well:											
1980		from th		7014N		line and	<u>a</u>	310	foot	from 1	the Uhe	S+ line	
Ground level El		1	Producin	g Formation	1		Pool					Dedicated Acre	age:
4366	. ک		Yo	ites			=	Talma-	+			40	Acres
1. Ou	tline the a	creage	dedicated	to the sub	ect well by	y colored per	cil or hachure	marks on the	piat below.			<u> </u>	- Auto
									•				
2. If :	more than	one lea	se is ded	icated to the	s well, out	ine each and	identify the o	waership then	eof (both as to	workin	g interest an	d royalty).	
3 16	more than	one les	ee of diff	Tarrest course	mhin is de	dicated to the	mail hous th	د که صححت	ll owners been				
umi	itization, fe	OFCE-DO	oline. etc	.?	erah re oo		went image at	B EDWINGSK OF A	II OWNERS DEED	CONTROL	control by con	mmusinzacion,	
ſ	Yes	•	$\Box$	No	If answe	r is "yes" typ	e of consolida	ation.					
If and	rwer is "no	" list th	e ownen	and tract d	lescription	which have	actually been	consolidated.	(Use reverse s	ide of			
	orm if nec												
No al	lowabie w	rill be as	szigned to	o the well u	ntil all inte	prosts have be	nen consolidat	ed (by commu	mitization, unit	ization,	, forced-pool	ing, or otherwise)	
or um	LI 8 DOB-61	tandard	unit, etin	mosting suc	h interest,	has been app	proved by the	Divisios.					
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