

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. LC-030139(a)	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME NMFU	
2. NAME OF OPERATOR Conoco Inc.				7. UNIT AGREEMENT NAME NMFU	
3. ADDRESS OF OPERATOR P.O. Box 460, Hobbs NM. 88240				8. FARM OR LEASE NAME Lynn A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 2310' FWL At top prod. interval reported below same At total depth same				9. WELL NO. 6	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Jalmat Yates 7 Rivers Trasl.	
15. DATE SPUDDED 1-12-80				11. SEC., T., R., & OR BLOCK AND SURVEY OR AREA Sec. 28, T-235 R-36E	
16. DATE T.D. REACHED 1-18-80				12. COUNTY OR PARISH Lea	
17. DATE COMPL. (Ready to prod.) 2-6-80				13. STATE N.M.	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3459' bkr				19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3720'		21. PLUG, BACK T.D., MD & TVD 3679'		22. IF MULTIPLE COMPL., HOW MANY* —	
23. INTERVALS DRILLED BY —		ROTARY TOOLS All		CABLE TOOLS None	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3436' - 3499' Jalmat Yates 7 Rivers Trasl.					25. WAS DIRECTIONAL SURVEY MADE Yes.
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, GR-CNL-FDC, Caliper					27. WAS WELL CORED No.
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1460'	12 1/4"	776 SK.	5 SK.
5 1/2"	15.5#		7 7/8"	745 SK.	—
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 1/16"	3490'	—			
31. PERFORATION RECORD (Interval, size and number) 3437', 3444', 3473', 3486', 3490', 3494', 3498'					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
3437' - 3498'			24 bbls. 15% HCl-NE		
			17,640 gal. frac fluid		
			26,000# 20/40 sand		
33.* PRODUCTION					
DATE FIRST PRODUCTION 2-6-80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 2-26-80	HOURS TESTED 24	CHOKE SIZE NA	PROD'N. FOR TEST PERIOD —	OIL—BBL. 10	GAS—MCF. 140
FLOW. TUBING PRESS. 50	CASING PRESSURE 50	CALCULATED 24-HOUR RATE —	OIL—BBL. 10	GAS—MCF. 140	WATER—BBL. 0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			TEST WITNESSED BY		
35. LIST OF ATTACHMENTS					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Wm R. Butterfield TITLE Administrative Supervisor DATE 3/7/80

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
SS, dolom.	3390	3662	Rustler	1667	
dolo.	3662	TD	Salado	1756	
			Tansill	3188	
			Yates	3390	
			Seven Rivers	3662	

RECEIVED
MAR 18 1980
CONSERVATION DIV.