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	DISTRIBUTION SANTA FE FILE	REQUEST 7	ONSERVATION COMMISSION TOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
1.	U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATION OFFICE	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	AS
	Amerada Hess Corporation			
	Drawer D. Monument, Ne Reason(s) for filing (Check proper box, New Wa!! Recompletion Change in Ownership	W Mexido 88265 Change in Transporter of: CII Dry Gas Casinghead Gas Conden	7	
1	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND Lease Name	Well No. Poor Name, including re	Comp. Cadara	i
	State LM "T" 9			
	Line of Section 36 To	waship 23S Range 3	36E , NMPM,	Lea County
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address Othe Bullets to which opposit	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent) Northern Natural Cas Company 401 Wall Towers West, Midland, Texas 79701			
	Northern Natural Gas (If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. rige.	Is gas actually connected?	en
ıv.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty. Diff. Resty.			
	Designate Type of Completi		X Total Depth	F.B.T.D.
	Date Spudded 2-1-80	3-31-80 Name of Producing Formation	3340 *	Tubing Depth
	Elevations (DF, RAB, RT, GR, etc.) 3333' GL	Yates Seven Rivers		3314 Depth Casing Shoe
	Perforations		·	2895 ·
			D CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	341'	275 sks.
	12-1/4" 7-7/8"	8-5/8" 5-1/2"	2895'	900 sks.
			in a section to the section of the s	and must be equal to or exceed top allow
V.	TEST DATA AND REQUEST SOM, WELL. Date First New Off Run To Tonks	OR ALLOWABLE (lest must be able for this do	epih or be for full 24 hours; Producing Method (Flow, pump, gas li	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water - Bble.	Gan-MOF
	GAS WELL		Bble, Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test	0	
	151 MCFPD Testing Method (pitot, back pr.)	4 hrs. Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	Back pressure	160#	160# OIL CONSERV	1 3/4" ATION COMMISSION
VI.	L CERTIFICATE OF COMPLIANCE		APPROVED JUL 9 1980 19	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		A PROVING	
	above is true and complete to th	te cest of my knowledge side derich.	TITLE TIPERVISOR DISTRICT	

This form is to be filed in compliance with RULE 1104.

If this is a request for ellowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted walls. Fill out only Sections I. H. III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multip

(Date)

(Title)

Supv. Adm. Ser.

4-22-80....