

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-78

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B1413

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____	

7. Unit Agreement Name
8. Farm or Lease Name State LM "T"
9. Well No. 9
10. Field and Pool, or Wildcat Jalmat Yates 7 R

2. Name of Operator Amerada Hess Corporation
3. Address of Operator Drawer D, Monument, New Mexico 88265
4. Location of Well

UNIT LETTER C LOCATED 780 FEET FROM THE North LINE AND 1860 FEET FROM
THE West LINE OF SEC. 36 TWP. 23S RGE. 36E NMPM

12. County Lea

15. Date Spudded 2-1-80	16. Date T.D. Reached 3-28-80	17. Date Compl. (Ready to Prod.) 3-31-80	18. Elevations (DF, RKB, RT, GR, etc.) 3333' GL
20. Total Depth 3340'	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-3340'

19. Elev. Casinghead
25. Was Directional Survey Made Totco

24. Producing Interval(s), of this completion - Top, Bottom, Name Open hole fr. 2895' to 3340' - Yates Seven Rivers
26. Type Electric and Other Logs Run CNL/FDC w/GR & caliper, FDC, SNP & IES

27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	341'	12-1/4"	275 sks.	-
5-1/2"	17#	2895'	7-7/8"	900 sks.	-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1-1/2"	3314'	-

31. Perforation Record (Interval, size and number) Open hole fr. 2895' to 3340'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production 3-31-80		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow				Well Status (Prod. or Shut-in) Closed in.	
Date of Test 4-21-80	Hours Tested 4 hrs.	Choke Size 3/4"	Prod'n. For Test Period →	Oil - Bbl. 0	Gas - MCF 25.2	Water - Bbl. 0	Gas - Oil Ratio -
Flow Tubing Press. 110#	Casing Pressure 110#	Calculated 24-Hour Rate →	Oil - Bbl. 0	Gas - MCF 151 MCFPD	Water - Bbl. 0	Oil Gravity - API (Corr.) -	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented during testing only

Test Witnessed By

35. List of Attachments Inclination report, logs
--

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED E.B. Fisher	TITLE Supv. Adm. Ser.	DATE 4-22-80

Southeastern New Mexico

T. Anhy	1172'
T. Salt	1270'
B. Salt	2784'
T. Yates	2791'
T. 7 Rivers	
T. Queen	
T. Grayburg	
T. San Andres	
T. Glorieta	
T. Paddock	
T. Dlinebry	
T. Tubb	
T. Drinkard	
T. Abo	
T. Wolfcamp	
T. Penn.	
T Cisco (Bough C)	

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from to feet.

No. 3, from.....to.....feet.....

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	1108'		Sand & red bed
1108'	2836'		Salt & anhy.
2836'	2895'		Anhy.

RECEIVED

APR 24 1980

OIL CONSERVATION DIV.