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Form C-124
Revised 11-68

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Initial Type of Lease	State ☐	Fee ☒
2. Initial & Final Lease Fee		
3. Initial Agreement Name		

10. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
11. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator	
Atlantic Oil and Gas Company Division of Atlantic Richfield Company	
3. Address of Operator	
Box 1710, Hobbs, New Mexico 88240	
4. Location of Well	
UNIT LETTER J	LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East
LINE OF SEC. 34	TWP. 23S RGE. 36E

5. Initial & Final Lease Fee
W. B. Guthrie WN
3
10. Initial & Final Lease Fee
Jalmat Yates 7R
Lea

15. Date Spudded	16. Date T.B. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (D.F., RKB, RT, GR, etc.)	19. Elev. Casinghead
2/11/80	2/18/80	4/1/80	3380.6' GR	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled by	24. Producing Interval(s), of this completion - Top, bottom, Name
3750'	3704'		Rotary Tools 0-3750'	3505-3612' Yates 7R
26. Type Electric and Other Logs Run				27. Was Directional Survey Made
GR-DLL-MLL, GR-CN-CDL, CBL-VDL				No
28. CASING RECORD (Report all strings set in well)				27. Was Well Cored
				No

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
8-5/8" OD	32# K-55	1235'	11"	467 SX							
5 1/2" OD	15.5# K-55	3750'	7-7/8"	1210 SX							
29. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD						
					SIZE DEPTH SET PACKER SET						
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
3505, 18, 23, 29, 54, 58, 87, 89, 3612' = 1 JSPF .49" holes				<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3505-3612'</td> <td>2000 gal 15% HCL acid</td> </tr> <tr> <td>3505-3612'</td> <td>10,000 gals Magnum frac & 9000# sd</td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3505-3612'	2000 gal 15% HCL acid	3505-3612'	10,000 gals Magnum frac & 9000# sd
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED										
3505-3612'	2000 gal 15% HCL acid										
3505-3612'	10,000 gals Magnum frac & 9000# sd										

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3/11/80		Flwg					
Date of Test	Hours Tested	Coke Size	Prod'n. Per Test Period	Oil - BEL	Gas - MCF	Water - BEL	Gas - Oil Ratio
5/27/80	24	39/64"		15	352	3	23,467:1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BEL	Gas - MCF	Water - BEL	Oil Gravity - API (Corr.)	
100	Pkr		15	352	3	38.9°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed by
Vented- To be sold when gas sales line is installed	Jerry Guy

35. List of Attachments
Logs as listed in Item 26 above & Inclination Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
	Dist. Dir. Supt.	5/28/80

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Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

No. 1, from 3505 to 3612	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]