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Form 9-331 (May 1963)	UNITED STAT DEPARTMENT OF THE	INTERIOR	SUBMIT IN TRIPLICA (Other Instructions on verse side)	TE: Form approved. Budget Bureau No. 42-R14 5. LEASE DESIGNATION AND SERIAL NO.
· · · · · · · · · · · · · · · · · · ·	GEOLOGICAL SU	RVEY		NM-01917
CHI	NDRY NOTICES AND REP	ORTS ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAM
(Do not use th	is form for proposals to drill or to deep Use "APPLICATION FOR PERMIT—	en or plug back to	O A different reservoir	1
	use "APPLICATION FOR PERMIT-	" for such proposal	ls.)	
1. U V 6.48				7. UNIT AGREEMENT NAME
WE'LL LA WELL	OTHER	し	C PEIMEI	<i>∾</i>
2. NAME OF OPERATOR				8. FARM OR LEASE NAME
GULF OIL C	ORPORATION	n/n	L	Hanagan "D" Federal
3. ADDRESS OF OPERAT	OR .		MAY 1 3 1980	9. WELL NO.
P. O. Box	670. Hobbs. NM 88240			
4. LOCATION OF WELL (See also space 17 be	670, Hobbs, NM 88240 Report location clearly and in accordance locations of the second	e with any statS	GEOLOGICAL SUR	VEY 10. FIELD AND FOOL, OR WILDCAT
At surface	iow.)		OBBS, NEW MEXIC	0
				Double X Delaware
1	980' FSL & 660' FEL			11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
•				Sec. 12-24S-32E
14. PERMIT NO.	15. ELEVATIONS (Show	r whether pr	t ata V	
	10. SEEVITORS (SHOW		i, euc.)	12. COUNTY OR PARISH 13. STATE
		3564 GL		Lea NM
16.	Check Appropriate Box To I	ndicate Nature	of Notice Report o	or Other Data
	NOTICE OF INTENTION TO:	i i		
	TOTAL OF INTENTION TO:		SUBS	SEQUENT REPORT OF:
TEST WATER SHUT-	PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS		(Other) Perfd, Ac	czd, Fracd X
(Other)			(NOTE: Report rest	ults of multiple completion on Well mpletion Report and Log form.)
17. DESCRIBE PROPOSED	R COMPLETED OPERATIONS (Clearly state:	all pertinent detai	ils, and give pertinent da	tes, including estimated data of starting or
proposed work. I nent to this work.)	f well is directionally drilled, give subs	urface locations ar	nd measured and true ver	tes, including estimated date of starting ar- tical depths for all markers and zones per
		161 its 2-3	3/8" tbg. tag pi	lug 5043'. Displace hole
w/8.6# GKF, ts	t csg, 3000# 20 min, ok.	Perf 4998	8'-5006' w/(1)	JHPF (8 holes). Ran pk
SN. 2-3/8" tbg	to 5017', drop SV, tst	tbg 5000#.	ok. Spot 1 bl	bls 15% acid on perf. Pre
cse 500#, brk	dn perf @ 2000#	hls @ 1400;	# 1½ RPM ISTP	750#, 15 min 400#. Swbd.
Acz nerfs 4998	'-5006' (8 holes) w/1000	oal 15% H	T w/clay etabi	lizer @ 2 BPM w/acid on fo
1900# broke to	1250% to 1000% to 900%	Flehd per	rfe 17/21 bble 29	% KL wtr. Avg rate 1.9 BP
ave proc 1/00#	max prog 1000# to 900#.	50# 5 min	625# 10 min 64	% RL wil. Avg rate 1.9 BP 00#, 15 min 575# (total ac
10au to 10vr 4	o bois). Swod. Frac dn	1 0 00E0	g into peris 49	98'-5006' in one stage w/
gerred erren c	rude oil. Ppd 2000 gal	pad @ 28507	F @ 3 BPM; ppa .	1500 gal frac w/3/4# 20/40
				PM; ppd 1500 gal frac w/1½
				7.6 BPM. Flshd w/20½ bb1
gelled crude @	6.6 BPM. Max pres 3200	#, min pres	s 2500#, avg 270	00#, AIR 7.6 BPM, ISIP 100
5 min 950#, 10	min 950#, 15 min 925#.	4875# 20 /4	40 sd, 2000# 10,	/20 sd in form.
				•
18. I hereby certify that	the foregolyg is/true and correct		·	
ν	Q Selence	A	Fraince	ACCEPTED FOR PECOPD
SIGNED	J. WILLS JT. TI	rLE Area	a Engineer	ACCEPTED FOR RECORD 80
(This space for Fede	ral or State office use)			
- · · · · · · · · · · · · · · · · · · ·	•			MAY 2 4 1090
APPROVED BY		rle		MAY 2 1 1980
CONDITIONS OF AL	TROVAL, IF ANI:			US CEOLOGICAL SURVINI
			1	U.S. GEOLOGICAL SURVEY

*See Instructions on Reverse Side

ROSWELL, NEW MEXICO