

**DEPARTMENT OF THE INTERIOR** (Other instructions on reverse side)  
**GEC GICAL SURVEY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 18644	
2. NAME OF OPERATOR HNG OIL Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 2267, Midland, Texas 79702		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1980' FSL & 1980' FEL, Sec. 9		8. FARM OR LEASE NAME Wilson 9 Federal	
14. PERMIT NO.		9. WELL NO. 5	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 2950' GR		10. FIELD AND POOL, OR WILDCAT Sioux Tansill Yates SR	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9, T26S, R36E	
		12. COUNTY OR PARISH Lea	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF: 6-9-82	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-5-82 - Set Cement retainer at 3104'.

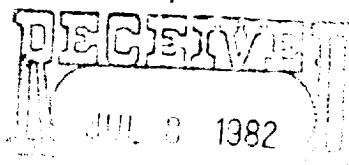
7-6-82 - Pump 12 bbs 10 ppg brine into form; circ. the hole w/88 bbls 10 ppg brine salt gel mud; sting into the retainer and sqz. perfs. from 3219-3416' w/90 sx. C1 H cement, leaving 25' cement on top of retainer.

Spot 25 Sx. C1 H 2% CaCl<sub>2</sub> from 1536' - 1436'. Bmp top of plug at 1408'.

Mix and spot 15 sx. C1 H cement from 90' to surface.

Cut off head; weld on plate and dry-hole marker; cut off anchors, and cleaned up location.

No casing recovered.



18. I hereby certify that the foregoing is true and correct

SIGNED Betty Gildon

TITLE Regulatory Analyst

DATE 7/7/82

(This space for Federal Approval)

APPROVED BY (Orig. Sgd.) PETER W. CHESTER  
 CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

FEB 9 1983

FOR  
 JAMES A. GILLHAM  
 DISTRICT SUPERVISOR

\*See Instructions on Reverse Side

RECEIVED  
FEB 10 1983  
D.C.D.  
PLANS OFFICE