

N. " OIL CONS. COMMISSION
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
 (Other instructions on re-verse side)

Form approved.
 Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. NM 18644
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR HNG Oil Company 3. ADDRESS OF OPERATOR P. O. Box 2267, Midland, TX 79702		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Wilson 9 Federal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL & 1980' FEL, Sec 9, T26S, R36E		9. WELL NO. 5 10. FIELD AND POOL, OR WILDCAT Sioux Tansill Yates Seven Rivers 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 9, T26S, R36E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 2950' GL	12. COUNTY OR PARISH Lea 13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MI WSU. ND pmpg tee. NU BOP. Pull 132 3/4" rods & insert pmp. Pull 106 jts 2-3/8" 4.7# J-55 8rd EUE tbg @ 3391'.
2. PU 5-1/2" cmt ret & TIH & set ret @ 3119'±. Pmp 12 bbls 10 ppg brine into form. Pull out of ret & circ the hole w/10 ppg brine cont 25 sx gel/100 BW. Sting into the ret & sqz perfs @ 3219-3416' w/90 sx class H cmt. Pull out of ret & leave 25' cmt on top of ret.
- * 3. TOH to 1473'. Spot 25 sx class H 2% CaCl from ~~1473-1373'~~ ^{1523'-1423'}. TOH to 90'. Spot 15 sx class H 2% CaCl from 90' to surf. Ck top of plug-visual inspection.
4. ND BOP & tbg spool, cut off head, weld on plate & dry hole marker, cut off anchors. RD WSU.
5. Clean up location.

* Determine TOC in 5 1/2"-8 5/8" annulus. If TOC is below the 8 5/8" casing shoe cement will have to be placed from at least 50' below to 50' above the 8 5/8" shoe. Continue with program from step 3.

RECEIVED
 JUN 11 1982

OIL & GAS
 U.S. GEOLOGICAL SURVEY
 ROSWELL, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Bill Gope</u> (This space for Federal or State use) APPROVED BY <u>(Orig. Sgd.) PETER W. CHESTER</u> CONDITIONS OF APPROVAL, IF ANY: JUN 18 1982 FOR JAMES A. GILLHAM *See Instructions on Reverse Side DISTRICT SUPERVISOR	TITLE <u>Completion Engineer</u> DATE <u>6-9-82</u> TITLE _____ DATE _____
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JUN 21 1982

C.C.D.
HCEBS OFFICE