

N. M. OIL CONS. COMMISSION
UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 18644

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wilson 9 Federal

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Sioux Tansil Yates
Seven Rivers

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 9, T26S, R36E

12. COUNTY OR PARISH

Lea

13. STATE

NM

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

HNG Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 2267, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FSL & 1980' FEL, Sec 9, T26S, R36E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

2,944' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MI WSU. ND pmpg tee. NU BOP. Pull 126 3/4" rods & insert pmp. Pull 101 jts 2-3/8" 4.7# J-55 8rd EUE tbg @ 3250'.

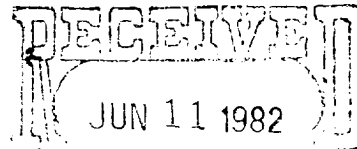
2. PU 5-1/2" cmt ret & TIH & set the ret @ 3127'±. Pmp 12 bbls 10 ppg brine into form. Pull out of ret and circ the hole w/10 ppg brine cont 25 sx gel/100 BW. Sting into the ret and sqz perfs @ 3,227-3,553' w/90 sx clas H cmt. PO of ret and leave 25' cmt on top of ret.

3. TOH to 1,405'. Spot 25 sx class H 2% CaCl from 1,405-1,305'. TOH to 90' Spot 15 sx class H 2% CaCl from 90' to surf. Ck top of plug-visual inspection.

4. ND BOP & tbg spool, cut off head, weld on plate and dry hole marker, cut off anchors. RD WSU.

5. Clean up location.

* Determine TOC behind 5 1/2" casing. If TOC is below 8 5/8" casing shoe cement will be placed from at least 50' below to 50' above the 8 5/8" shoe. Continue with plugging program at step 3.



OIL & GAS
U.S. GEOLOGICAL SURVEY
POSWELL, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED Bill Cope

TITLE Completion Engineer DATE 6-9-82

(This space for Federal or State use)
(Orig. Sgd.) PETER W. CHESTER

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

JUN 18 1982

FOR
JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side

RECEIVED

JUN 21 1982

G.O.D.
HOBBS OFFICE