(Formerly 9-331)	5.	5. LEASE DESIGNATION AND SERIAL NO					
	DRY NOTICES AND form for proposals to drill or to Use "APPLICATION FOR PER	REPORTS	ON WELLS 88240	6	NM 23199 IF INDIAN, ALLOTTEE	OR TRIBE NAME	
1. GAS		7.	7. UNIT AGREEMENT NAME				
2. NAME OF OPERATOR	OTHER	8.	8. PARM OR LEASE NAME				
HNG OIL COMP.			Wilson 21 Federal				
	67, Midland, Texas		6Y 10. FIELD AND POOL, OR WILDCAT Comanche Stateline Tansil Vates SPO 11. SEC. T. B. J. OR BLE. AND				
4. LOCATION OF WELL (I See also space 17 bel At surface	teport location clearly and in accow.)						
1700	' FNL & 890' FWL of	sec. ZI.			SURVEY OR ARMA		
14. PERMIT NO.	15. ELEVATIONS	S (Show whether	DF, RT, GR, etc.)	1:	Sec. 21, T26S, R36E		
			2934' GL		Lea	NM	
16.	Check Appropriate Box	x To Indicate	Nature of Notice, Report,	or Othe	er Data		
	NOTICE OF INTENTION TO:		SU	BSEQUENT	EMPORT OF:		
TEST WATER SHUT-O	[]		WATER SHUT-OFF		REPAIRING W		
FRACTURE TREAT SHOOT OR ACIDIZE	MULTIPLE COMPL. ABANDON®	XX	FRACTURE TREATMENT SHOOTING OR ACIDIZING		ALTERING CAS		
REPAIR WELL	CHANGE PLANS		(Other)	aulte of	multiple completion o	n Well	
(Other)		1 1			marriple combients of	4 11 611	
17. DESCRIBE PROPOSED Of proposed work. If nent to this work.)	well is directionally drilled, given by the well at the well a	ve subsurface lo	ent details, and give pertinent of cations and measured and true vectors. TOC at surfacement; TOC at surfacement; TOC at surfacement; TOC at surfacement;	completion intesting intesting described descr	n Report and Log form luding estimated date epths for all markers	of starting any	
17. DESCRIBE PROPOSED Of proposed work. If nent to this work.) 8-5 5-1 Per 1. MIRU wel	/8" set at 1500' w//2" set at 3742' w/forations 3146 to 3	1350 sx. ce 675 sx. ce 503 feet. H & LD roc	cations and measured and true versions and measured and true versions and measured and true versions; TOC at surfacement; TOC at surfacement; TOC at surfacement; NU BOP;	completion described descr	n Report and Log form luding estimated date epths for all markers Lculated).	of starting any and zones perti-	
17. DESCRIBE PROPOSED OF proposed work. If nent to this work.) 8-5 5-1 Per 1. MIRU well 2. Set CIBP gel mud.	/8" set at 1500' w//2" set at 3742' w//forations 3146 to 3. 1 service unit. PO at 3100'. Dump 35	1350 sx. ce 675 sx. ce 503 feet. H & LD roce ' cement of	ent details and give pertinent of cations and measured and true versions and measured and true versions; TOC at surfacement; T	completion described descr	n Report and Log form luding estimated date epths for all markers Lculated).	of starting any and zones perti-	
17. DESCRIBE PROPOSED OF Proposed work. If nent to this work.) 8-5 5-1 Per 1. MIRU well 2. Set CIBP gel mud. 3. Mix and	/8" set at 1500' w//2" set at 3742' w//forations 3146 to 3. 1 service unit. PO at 3100'. Dump 35 spot 25 sack cement	1350 sx. ce 675 sx. ce 503 feet. H & LD roce ' cement co	ement; TOC at surfacement;	completion interest incertical description of the control of the c	n Report and Log form luding estimated date epths for all markers Lculated).	of starting any and zones perti-	
17. DESCRIBE PROPOSED OF Proposed work. If nent to this work.) 8-5 5-1 Per 1. MIRU well 2. Set CIBP gel mud. 3. Mix and 4. Mix and	/8" set at 1500' w//2" set at 3742' w//forations 3146 to 3. 1 service unit. PO at 3100'. Dump 35 spot 25 sack cement spot 10 sack cement	1350 sx. c 675 sx. ce 503 feet. H & LD roc ' cement c	ent details and give pertinent of cations and measured and true versions and measured and true versions; TOC at surfacement; T	completion interest incertical description of the wind	n Report and Log form luding estimated date epths for all markers Lculated).	of starting any and zones perti-	
17. DESCRIBE PROPOSED OF Proposed work. If nent to this work.) 8-5 5-1 Per 1. MIRU well 2. Set CIBP gel mud. 3. Mix and 4. Mix and 5. ND BOP;	/8" set at 1500' w//2" set at 3742' w//forations 3146 to 3. 1 service unit. PO at 3100'. Dump 35 spot 25 sack cement spot 10 sack cement	1350 sx. c 675 sx. ce 503 feet. H & LD roc ' cement c	completion or Recent details, and give pertinent of cations and measured and true versions and measured and true versions; TOC at surface and true versions; TOC at surface and true versions. NU BOP; on top. Circulate had 1550 to 1450 feet.	completion interest incertical description of the wind	n Report and Log form luding estimated date epths for all markers Lculated).	of starting any and zones perti-	
17. DESCRIBE PROPOSED OF proposed work. If nent to this work.) 8-5 5-1 Per 1. MIRU well 2. Set CIBP gel mud. 3. Mix and 4. Mix and 5. ND BOP;	/8" set at 1500' w//2" set at 3742' w//forations 3146 to 3. 1 service unit. PO at 3100'. Dump 35 spot 25 sack cement spot 10 sack cement cut off wellhead; w location.	1350 sx. c 675 sx. ce 503 feet. H & LD roc ' cement c	completion or Recent details, and give pertinent of cations and measured and true versions and measured and true versions; TOC at surface and true versions; TOC at surface and true versions. NU BOP; on top. Circulate had 1550 to 1450 feet.	completion interest incertical description of the wind	n Report and Log form luding estimated date epths for all markers Lculated).	of starting any and zones perti-	
17. DESCRIBE PROPOSED OF proposed work. If nent to this work.) 8-5 5-1 Per 1. MIRU well 2. Set CIBP gel mud. 3. Mix and 4. Mix and 5. ND BOP; clean up MAJOR GEOLOG	/8" set at 1500' w//2" set at 3742' w//forations 3146 to 3. 1 service unit. PO at 3100'. Dump 35 spot 25 sack cement spot 10 sack cement cut off wellhead; w location. ICAL TOPS: 3130	1350 sx. c 675 sx. ce 503 feet. H & LD roc ' cement c	completion or Recent details, and give pertinent of cations and measured and true versions and measured and true versions; TOC at surface and true versions; TOC at surface and true versions. NU BOP; on top. Circulate had 1550 to 1450 feet.	completion interest incertical description of the wind	n Report and Log form luding estimated date epths for all markers Lculated).	of starting any and zones perti-	
17. DESCRIBE PROPOSED OF Proposed work. If nent to this work.) 8-5 5-1 Per 1. MIRU well 2. Set CIBP gel mud. 3. Mix and 4. Mix and 5. ND BOP; clean up	/8" set at 1500' w//2" set at 3742' w//forations 3146 to 3. 1 service unit. PO at 3100'. Dump 35 spot 25 sack cement spot 10 sack cement cut off wellhead; w location. ICAL TOPS: 3130 3454	1350 sx. c 675 sx. ce 503 feet. H & LD roc ' cement c	completion or Recent details, and give pertinent of cations and measured and true versions and measured and true versions; TOC at surface and true versions; TOC at surface and true versions. NU BOP; on top. Circulate had 1550 to 1450 feet.	completion interest incertical description of the wind	n Report and Log form luding estimated date epths for all markers Lculated).	of starting any and zones perti-	
17. DESCRIBE PROPOSED OF proposed work. If nent to this work.) 8-5 5-1 Per 1. MIRU well 2. Set CIBP gel mud. 3. Mix and 4. Mix and 5. ND BOP; clean up MAJOR GEOLOG Tansill Yates	/8" set at 1500' w//2" set at 3742' w//forations 3146 to 3. 1 service unit. PO at 3100'. Dump 35 spot 25 sack cement spot 10 sack cement cut off wellhead; w location. ICAL TOPS: 3130 3454	1350 sx. c 675 sx. ce 503 feet. H & LD roc ' cement c	completion or Recent details, and give pertinent of cations and measured and true versions and measured and true versions; TOC at surface and true versions; TOC at surface and true versions. NU BOP; on top. Circulate had 1550 to 1450 feet.	completion interest incertical description of the wind	n Report and Log form luding estimated date epths for all markers Lculated).	of starting any and zones perti-	
17. DESCRIBE PROPOSED OF Proposed work. If nent to this work.) 8-5 5-1 Per 1. MIRU well 2. Set CIBP gel mud. 3. Mix and 4. Mix and 5. ND BOP; clean up MAJOR GEOLOG Tansill Yates Seven Riv	/8" set at 1500' w//2" set at 3742' w//forations 3146 to 3. 1 service unit. PO at 3100'. Dump 35 spot 25 sack cement spot 10 sack cement cut off wellhead; w location. ICAL TOPS: 3130 3454	1350 sx. co 675 sx. co 503 feet. H & LD roc coment of plug from plug from plug from eld on pla	completion or Recent details, and give pertinent of cations and measured and true versions and measured and true versions; TOC at surface and true versions; TOC at surface and true versions. NU BOP; on top. Circulate had 1550 to 1450 feet.	completion interest incertical description of the wind	n Report and Log form luding estimated date epths for all markers Lculated).	of starting any and zones perti-	

WELL COMPLETION DIAGRAM					DATE PREI	LWH
LEASE AND WELL NUMBER					10-9-1	
	DERAL 6-4	Comanche	Statelin			TATE Mexico
W.1	ELEVATIONS:					934'
N.I		sured from RK				
	SURFACE CAS					
	with <u>0</u>	sacks.	Cement top @	surta	rce	_•
	INTERMEDIAT	E CASING:		CSA		
	with	sacks. (Cement top @			
	PRODUCTION	CASING: 5/2	" 14 # K-50	CSTC CCA	2747	
	with 67	sacks. (Company to a @	5,3/6 USA _	10110101	$\overline{\lambda}$
			sement tob @	SUITACE	Calculat	ed)
		PRODU	JCTION CAS	ING DETAIL		
	Size Wt.	Grade	Cplg.	No. Jts.	Length	Depti
	1					
	•					
	TUBING:					
	Size Wt.	Grade	Cplg.	No. Jts.	Length	Depth
						
			•			
	••••••					
	PERFORATIONS	/ OPEN HOLE				
		No.	••	n	-1	
	Interval	Shots/ft.	Formatio		ate eezed S a	icks Cmt.
	3146-3503	1	Tansill			CKS CIIIC.
		,	Yates SkQ			
			-n.q			
	•					
	· 4					
3750, PBTO 369	\$ 1					
	· · · · · · · · · · · · · · · · · · ·					
O FORM 100- BECKMAN OFF. SPI	.Y. CO.		-			

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