

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 23199	
2. NAME OF OPERATOR HNG Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 2110, Midland, Texas 79702		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 890' FWL & 1700' FNL, Sec. 21		8. FARM OR LEASE NAME Wilson 21 Federal	
		9. WELL NO. 6Y	
		10. FIELD AND POOL, OR WILDCAT Comanche Stateline Tansill Yates	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21, T26S, R36E	
14. PERMIT NO. Approved 2-28-80	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 2934' GR	12. COUNTY OR PARISH Lea	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF: 2-4-80	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Casing test & cement jobX	
(Other)		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-1-80 Spud 3:00 p.m.

4-3-80 Set 1500 feet of 8-5/8" 24# H-40 ST&C. Circulated.
With DV Tool at 773 feet. Cemented 1st stage w/200 sx. C1 C 3% CaCl & 1/2#/sx flocele mixed at 14.8 ppg. Cemented 2nd stage w/ 600 sx BJ lit. 3% CaCl & 1/2#/sx flocele celloflake mixed at 12.4 ppg and 50 sx C1 C w/3% CaCl & 1/2#/sx celloflake mixed at 14.8 ppg. Pressure tested to 1000 psi. WOC 29-3/4 hours.

4-9-80 Set 3742 feet of 5-1/2" 14# K-55 ST&C.
Cemented w/450 sx HLW mixed at 12.4 ppg and 225 sx C1 C w/3#/sx salt mixed at 14.1 ppg. Pressure tested to 500 psi. WOC 18 hours.

RECEIVED

APR 22 1980

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED Betty A. Gildon
Betty A. Gildon

TITLE Regulatory Clerk

DATE 4-21-80

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

*See Instructions on Reverse Side

