

INC INATION REPORT (One Copy must Be Filed With Each Completion Report.)		7. RRC Lease Number. (Oil completions only)
1. FIELD NAME (as per RRC Records or Wildcat) Wildcat	2. LEASE NAME Talco Unit	8. Well Number 1
3. OPERATOR American Trading & Production Co.		9. RRC Identification Number (Gas completions only)
4. ADDRESS P.O. Dr. 992 Western United Life Bldg., Midland, TX 79702		10. County Lea
5. LOCATION (Section, Block, and Survey) 1980 FNL & 660 FEL, Sec. 11, T-26-S, R-35-E		

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
366	3.66	1/2	.87	3.18	3.18
865	4.99	1/4	.44	2.20	5.38
1361	4.96	1/2	.87	4.32	9.70
1946	5.85	1 1/4	2.18	12.75	22.45
2253	3.07	1 1/4	2.18	6.69	29.14
2534	2.81	1	1.75	4.92	34.06
2842	3.08	3/4	1.31	4.03	38.09
3326	4.84	1/2	.87	4.21	42.30
3644	3.18	1/2	.87	2.77	45.07
4230	5.86	3/4	1.31	7.68	52.75
4820	5.90	3/4	1.31	7.73	60.48
5130	3.10	1	1.75	5.43	65.91
5836	7.06	3/4	1.31	9.25	75.16
6580	7.44	1/2	.87	6.47	81.63
6884	3.04	1 1/4	2.18	6.63	88.26
7633	7.49	1/2	.87	6.52	94.78

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☒ yes ☐ no
18. Accumulative total displacement of well bore at total depth of 19,600 feet = 695.41 feet.
- *19. Inclination measurements were made in - ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe
20. Distance from surface location of well to the nearest lease line _____ feet.
21. Minimum distance to lease line as prescribed by field rules _____ feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever?
(If the answer to the above question is "yes", attach written explanation of the circumstances.)

INCLINATION DATA CERTIFICATION	OPERATOR CERTIFICATION
I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form. <i>H.L. Jennings</i> Signature of Authorized Representative H.L. Jennings - Administrative Manager Name of Person and Title (type or print) Parker Drilling Company Name of Company Telephone: 915 366-3658 Area Code	I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form. <i>V.M. Henley</i> Signature of Authorized Representative V. M. Henley Senior Prod. Clerk Name of Person and Title (type or print) American Trading & Production Corp. Operator Telephone: 915 684-4463 Area Code

Railroad Commission Use Only:

Approved By: _____ Title: _____ Date: _____

* Designates information certified by company that conducted the inclination surveys.

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U.S. DEPARTMENT OF THE INTERIOR

RECORD OF INCLINATION (Continued from reverse side)

11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
8.054	4.21	1	1.75	7.37	102.15
8.441	3.87	1	1.75	6.77	108.92
8.783	3.42	1 1/2	2.62	8.96	117.88
9.124	3.41	1 3/4	3.05	10.40	128.28
9.685	5.61	2	3.49	19.58	147.86
10.272	5.87	2	3.49	20.49	168.35
10.680	4.08	2 1/2	4.36	17.79	186.14
11.012	3.32	2	3.49	11.59	197.73
11.498	4.86	2 1/2	4.36	21.19	218.92
11.857	3.59	2 1/2	4.36	15.65	234.57
12.382	5.25	2 1/2	4.36	22.89	257.46
12.970	5.88	2 3/4	4.80	28.22	285.68
13.210	2.40	3	5.23	12.55	298.23
13.882	6.72	3 3/4	6.54	43.95	342.18
14.465	5.83	3 1/2	6.10	35.56	377.74
14.840	3.75	3 1/2	6.10	22.18	399.92
15.374	5.34	3 1/4	5.67	30.28	430.20
15.610	2.36	4	6.98	16.47	446.67
15.957	3.47	3	5.23	18.15	464.82
17.072	11.15	2 3/4	4.80	53.52	518.34
18.020	9.48	3	5.23	49.58	567.92
18.460	4.40	4	6.98	30.71	598.63
19.297	8.37	5	8.72	72.99	671.62
19.600	3.03	4 1/2	7.85	23.79	695.41

REMARKS: ☐ If additional space is needed, attach separate sheet and check here.

- INSTRUCTIONS -

An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when, as a result of any operation, the course of the well is changed. No inclination survey is required on wells that are drilled and completed as dry holes that are plugged and abandoned. (Inclination surveys are required on re-entry of abandoned wells.) Inclination surveys must be made in accordance with the provisions of Statewide Rule 11.