Form 9-331 (May 1963)

COPY TO O. C. C. U TED STATES SUBMIT IN THE OTHER (Other Instruct. Verse side)

GEOLOGICAL SURVEY

CATES on re-

Form approved,
Budget Bureau No. 42 R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM 12280

		his form for propos	ICES AND RE	pen or plug b	ack to a differen		6. IF 12	IDIAN, ALLOTTE	E OR TRIBE NAME			
1.					7.11	·	7. UNIT	AGREEMENT NA	AME			
	WELL GAS WELL WELL WELL OTHER						Та	Talco Unit				
2.	NAME OF OPERATOR	AME OF OPERATOR							8. FARM OR LEASE NAME			
	American	Trading a										
3.	ADDRENS OF OPERATOR							9. WELL NO.				
	P. O. Drawer 992 Midland, TX 79702							1				
4.	LOCATION OF WELL See also space 17 At surface	well (Report location clearly and in accordance with any State requirements.* ce 17 below.)						10. FIELD AND POOL, OR WILDCAT Wildcat				
	Unit Letter H, 1980' FNL & 660' FEL of Sec. 11,							11. SEC., T., R., M., OR BLK. AND				
	T26S, R35E, 9 miles Southwest of Jal, NM							SURVEY OR ALEA				
14.	PERMIT NO.		15. ELEVATIONS (Sh	ow whether hit	OF CR et DE	7.6		1 T26S	R35E			
			3047.		W. W. C. P.	£	1.5		1			
			3047.	···			129 1	_ea	NM			
16.		Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data										
		NOTICE OF INTENTION TO:			I di Pion	SUB	SEQUENT REPO	ORT OF: (L))			
	TEST WATER SHUT-OFF PULL OR ALTER CASING			, []	WATER S			REPAIRING V	(
	FRACTURE TREAT MULTIPLE COMPLETE					C TREATMENT		ALTERING CA				
	SHOOT OR ACIDIZE ABANDON*					G OR ACIDIZING	j	ABANDONMEN				
	REPAIR WELL		HANGE PLANS		(Other)		ack to		$\frac{x}{x}$			
	(Other)	1 1			(No	TE: Report res	ults of multip	ole completion	on Well			
17.	DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and nent to this work.) *							D. of otending and				
	2-1-81 R	RU Hallibu	rton and pi	or amı	sxs Cl "	H" w/4/	10% HR-	4 at				
		2-1-81 RU Halliburton and pump 30 sxs Cl "H" w/4/109 2 BPM with 5000 psi down tubing and into pers										
	(15,225' - 15,783').											
	2-3-81 T	2-3-81 Test Squeeze. Didn't hold.										
								nto				
	perfs (15,225 - 15,783).											
	2-8-81 Test squeeze. Held okay. TOH w/tbg. & ISA.						A. RU	WL and				
			ClBP at 15		•	,						
	2-12-81 Spot 35 sxs Cl II cement mixed at 15.6 ppg fr						from 1	5.095 -	14 960			
		PU thg. to	0 14,000'.	Spot	250 gal	15% MSA		w/tbg.	14,500.			
	2-13-81	RU WL and	set ClBP a	at 14,9	25. New	PBTD 1	4,925 K	В.				
			3/4 liner									
		13,988 -						- - ,				
			ction packe	er at 1	3,882.	TIH wit	h tba.					
			o productio				. ,					

18. I hereby cert	ify that the foregoing is true god cor	rect		
SIGNED	oning Zucher	TITLE.	Staff Engineer	DATE 2/19/81
(This space f	PETER W. CHESTER	TITLE		
CONDITIONS	FEB 2 6 1981			DATE
	U.S. GEOLOGICAL SURVEY	*See Instruc	tions on Reverse Side	