

UNITED STATES COPY TO O.G.E.
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.
NM 12280
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

FEB 6 1981

U.S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

1. OIL ☐ GAS ☒ OTHER

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR
American Trading and Production Corporation

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit letter H 1980' FNL & 660' FEL of Section 11,
T26S, R35E, 9 miles Southwest of Jal, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3047.4

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 11 T26S R35E

12. COUNTY OR PARISH

13. STATE

Lea

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Production testing Morrow

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Proposed Operations

1. Plug and abandon the Morrow Horizon (perfs 15,225 - 15,783)
 - A. Rig up and pump 30 sxs ClH cement containing 4/10% HR-4 thru production tubing and packer (15,150) leaving 100' cement in tubing. Cut tubing at 15,050'. Set ClBP in 7 3/4" casing at 15,000'. Cap ClBP with 100' ClH cement.
2. Recomplete well in Strawn.
 - A. Perf Strawn 13,889 - 13,896, 13,988 - 14,000.
 - B. Run production packer and set at 13,980.
 - C. Production test well.

18. I hereby certify that the foregoing is true and correct

SIGNED Tommy Zachry TITLE Staff Engineer

DATE 2-3-81

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE

FEB 9 1981

DISTRICT SUPERVISOR

*See Instructions on Reverse Side