

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

COPY TO O. G. C.
SUBMIT IN TRIP NOTE
(Other instruction on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 12280

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Talco Unit

8. FARM OR LEASE NAME

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Sec. 11, T26S, R35E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

American Trading & Producing Corporation

3. ADDRESS OF OPERATOR

P.O. Drawer 992 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

Unit letter H 1980' FNL & 660' FEL of Section 11,
T 26S, R 35 E - 9 miles southwest of Jal, N.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3047.4

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Spudded 4-15-80 @ 5 am 26" Hole

2. Total Depth 505', Ran 14 jts. 20" 94# ST&C surface casing set @ 505'. Cemented by Halliburton with 600 sx HLC & 300 sx CLC 2% CA CL. Circulate 100 sx cement. 4-17-80

3. Total depth 5136' Ran 137 jts. 13 3/8", 11 jts 68# S-80 ST&C 8rd, 8 jts 72# P-110 ST&C 8rd, 15 jts 72# P-110 Buttress thd, 50 jts 72# N-80 Buttress, 56 jts 54.5. ST&C 8rd csg. set @ 5136' cemented by Halliburton 1st stage w/2-300 sx HLC followed by 500 sx CLC 2% CC. Circulated 150 sx cement. 5-1-80

4. Total depth 12615'. Ran 363 jts 9 5/8" csg.; 36 jts S-95 47#, 51 jts S-95 43.5# 47 jts N-80 47#, 132 jts P-110 43.5#, 25 jts N-80 47#, 55 jts C-75 47#, cemented by Halliburton, circulate cement stage w/1100 sx HLC tailed w/300 sx Class H. Plug down 11:30pm 6-7-80. 2nd stage with 1100 sx HLC tailed w/200 sx CL H.

RECEIVED

JUL 7 1980

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Tommy Zachary

TITLE

Staff Engineer

DATE

6/26/80

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
DATE

JUL 15 1980

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side