

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

COPY TO O.C.E.

SUBMIT IN TRIPLICATE*
(Other Instructions on reverse side)

Form approved
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

12280

6. D. INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME Talco Unit
2. NAME OF OPERATOR American Trading and Production Corporation	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P.O. Drawer 992 Midland, Texas 79702	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit Letter H, 1980' FNL & 660' FEL of Section 11, T26S, R55E, 19 miles Southwest of Jal. N. Mex.	10. FIELD AND POOL, OR WILDCAT wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11 T26S, R55E	12. COUNTY OR PARISH Lea
13. STATE NM	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5047.4

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NOV 14 1980

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	U.S. GEOLOGICAL SURVEY	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	HOBBBS, NEW MEXICO	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) Plug back to the Morrow	
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Fusselman gas pay is not economically productive. Therefore the Fusselman pay was abandoned and the Morrow pay opened.
A. October 27, 1980 1. The MOCC was notified verbally 10/27/80 of Plugging back operations. 2. Plug back consisted of setting a CIBP at 19,150 and capping with 55' cement. Then, setting a CIBP at 17,150 and capping with 55' cement.

B. The Morrow horizon was perforated on 15,225'-250', 15,234'-257', and 15,260-282 on 11-1-80/ After testing, the Morrow pay was stimulated with 15000 gal 7 1/2% HCL on 11-2-80. Additional Morrow pay was perforated at 15,700'-770' and 15,774'-783' on 11-4-80 and subsequent stimulated with 10,000 gal NCA on 11-5-80. Presently we are testing the Morrow horizon production capacity.

ILLEGIBLE

18. I hereby certify that the foregoing is true and correct

SIGNED

Tommy E. Zachary

TITLE

Staff Engineer

DATE

11/6/80

(This space for Federal or State (check one))

APPROVED BY
CONDITIONS OF APPROVAL IF ANY:

ACCEPTED FOR RECORD
PETER W. CHESTER
NOV 17 1980
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

TITLE

DATE

Instructions on Reverse Side

RECEIVED
NOV 26 1980
OIL CONSERVATION DIV.

RECEIVED FOR RECORD
NOV 1 1980
U.S. GEOLOGICAL SURVEY
ROBERT L. WILSON