

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM 12280

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

American Trading & Production Corporation

3. ADDRESS OF OPERATOR

P. O. Drawer 992, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit Letter H 1980' FNL & 660' FNL of Section II
T26S, R35E, 9 miles Southwest of Jal, NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3047.4

7. UNIT AGREEMENT NAME

Talco Unit

8. FARM OR LEASE NAME

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 11, T26S, R35E

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Other) Run 7-3/4" Liner

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drill to total depth of 17,570' with 8½" bits on 8-18-80
2. Run Electric logs. BHCS Log from 12,610' to 17,566'; DIL-SFL from 12,600 to 16,400, CNL-FDC from 12,602 to 16,400.
3. Cement 137 jts 7-3/4" Liner set at 12,302' to 17,565' with 825 sxs CLH w/ 6/10% Halad-zza, 4/10% CFR-Z, 6/10% HR-7, and 5 lbs KCL per sack and ½#/gal Gas-chek on 8-23-80.
4. Squeezed Top of Liner with 200 sxs CL H w/ 6/10% Halad zz-A, 2/10% CFR-2, 5# KCL on 8-31-80. Tested TDL on 9-1-80 at 2000 psi. Held OK 30 minutes. Run cement bond log on 9-3-80.

RECEIVED
SEP 5 1980
U.S. GEOLOGICAL SURVEY
ROS, NEW MEXICO

ACCEPTED FOR RECORD
SEP 18 1980
U.S. GEOLOGICAL SURVEY
ROS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Sammy Zachary

TITLE Staff Engineer

DATE 9-3-80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: