

COUNTY **LEA** FIELD **Wildcat** API **30-025-26747**
 OPR **AMERICAN TRADING & PRODUCTION CORP.** MAP
 NO **1** LEASE **Talco Unit** CO-ORD
Sec 11, T26S, R35E 4-1-26 NM
1980 FNL, 660 FEL of Sec SPD **4-15-80** CMP **3-2-81**
8 mi W/Bennett

CSC

20-505-900 SX
 13 3/8-5136-1100 SX
 9 5/8-12,615-2700 SX
 7 3/4-lnr-12,302-17,565-825
 5-lnr-17,175-19,595-325 SX
 2 7/8&3 1/2-13,882

WELL CLASS: INIT WF FIN WSD LSE. CODE			
FORMATION	DATUM	FORMATION	DATUM
SX			
TD	19,600 (FSLM)	PBD	14,925

IP (Strawn) Perfs 13,889-14,000 CAOF 7250 MCFGPD. GOR 229;
 gty (Gas) .593; (cond) 50.1; SIWHP 6805; SIBHP 6839

CONTR **Parker #66** OPRS ELEV **3047 GL** PD **18,300 RT**

F.R. 3-31-80
 (Strawn)
 AMEND ZONE: Formerly reported as (Silurian)
 4-4-81 Drlg 2480
 4-22-80 Drlg 4828
 4-28-80 Drlg 5956
 5-5-80 Drlg 8035
 5-12-80 Drlg 9375
 5-19-80 DST (Bell Canyon) 8682-8750, op 1 hr 50 mins,
 no DP rec (Sampler rec 2375 CC MUD), 30 min
 ISIP 108, FP 60-60, 1 hr 40 min FSIP 136,
 HP 4230-4218
 6-2-80 Drlg 12,170
 1-9-80 TD 12,600; NU BOPs
 6-13-80 Drlg 12,679
 6-23-80 Drlg 14,426
 6-30-80 TD 14,874; Trip
 7-14-80 Drlg 15,472

4-1-26 NM

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7-21-80 Drlg 15,846
7-28-80 Drlg 16,403
8-4-80 Drlg 16,941
8-11-80 Drlg 17,370
8-25-80 TD 17,570; Prep Run Lnr
9-9-80 Drlg 18,202
9-16-80 Drlg 19,285
9-29-80 TD 19,600; SD weather
10-13-80 TD 19,600; PBD 19,555; SI
Perf (Fusselman) 19,412-416, 19,440-442
w/4 SPF
Att Acid, Perfs would not break

4-1-26 NM

10-13-80 Continued
Perf (Fusselman) 19,412-416, 19,440-442
w/4 SPF
10-20-80 TD 19,600; PBD 19,555; Trip
Acid (19,412-442) 15,000 gals (20% HCL)
10-27-80 TD 19,600; PBD 17,150; Prep Perf
CIBP @ 19,350
Perf (Fusselman) 19,210-230 w/4 SPF
Jetted 100% wtr (19,210-230)
CIBP @ 17,150
11-3-80 TD 19,600; PBD 17,150; Tstg
Perf (Morrow) 15,225-230, 15,234-237,
15,280-282 w/4 SPF

4-1-26 NM

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2-23-81

Continued

Acid (13,889-14,000) 500 gals

3-2-81

TD 19,600; PBD 14,925; Tstg

3-9-81

TD 19,600; PBD 14,925; Flwg

3-16-81

TD 19,600; PBD 14,925; SI

3-30-81

TD 19,600; PBD 14,925; Complete

(Strawn) FOUR POINT GAUGES:

Flwd 1093 MCFGPD, 1.75 orifice, 60 mins,
TP 6550

Flwd 2076 MCFGPD, 1.75 orifice, 60 mins,
TP 6195

Flwd 3190 MCFGPD, 1.75 orifice, 60 mins,
TP 5615

4-1-26 NM

3-30-81

Continued

Flwd 4637 MCFGPD, 1.75 orifice, 6¹/₅ mins,
TP 4450

Strawn Discovery, No Suggested Field Name

LOG TOPS: Delaware 5096, Bone Spring

9074, Wolfcamp 12,550, Strawn 13,575,

Atoka 14,218, Morrow Lime 15,095, Morrow

Shale 15,863, Mississippian 17,452, Woodford

17,860, Silurian 18,170, Silurian Shale

18,985, Fusselman 19,215

LOGS RUN: GRSL, DIPM, FDC, CNL, VELs, CBND

4-4-81

COMPLETION ISSUED

4-1-26 NM

IC 30-025-70160-80

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11-3-80 Continued
Acid (15,225-282) 5000 gals (7½%)
Flwd thru Separator, had 15-20 FT flare
w/tr Wtr (15,225-282)
11-17-80 TD 19,600; PBD 17,150; SI
Acid (15,225-282) 10,000 gals (7½%)
Perf (Morrow) 15,760-770, 15,774-783 w/4 SPF
Acid (15,760-783) 5000 gals (15%)
Flwd @ 1400 MCFGPD + 1 BWPH in 24 hrs thru
10/64 chk, TP 2600 (15,760-783)
Perf (Morrow) 15,257-274 w/2 SPF
Acid (15,257-274) 8000 gals (15% MCA)
4-1-26 NM

11-21-80 TD 19,600; PBD 17,150; SI/WOWSU
12-8-80 TD 19,600; PBD 17,150; Fsg
12-16-80 TD 19,600; PBD 17,150; Tstg
1-5-81 TD 19,600; PBD 17,115; Tstg
Flwd 360 BW w/NS thru 3/4 chk, TP 50
(15,225-783)
1-3-81 TD 19,600; PBD 17,115; SI
2-2-81 TD 19,600; PBD 17,115; WOC
Sqzd (15,225-783) 300 sx
2-9-81 TD 19,600; PBD 14,900; Prep Cmt CIBP
CIBP @ 14,995
2-23-81 TD 19,600; PBD 14,925; Prep Flow
CIBP @ 14,925
Perf (Strawn) 13,889-896, 13,988-14,000
w/2 SPF

4-1-26 NM

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

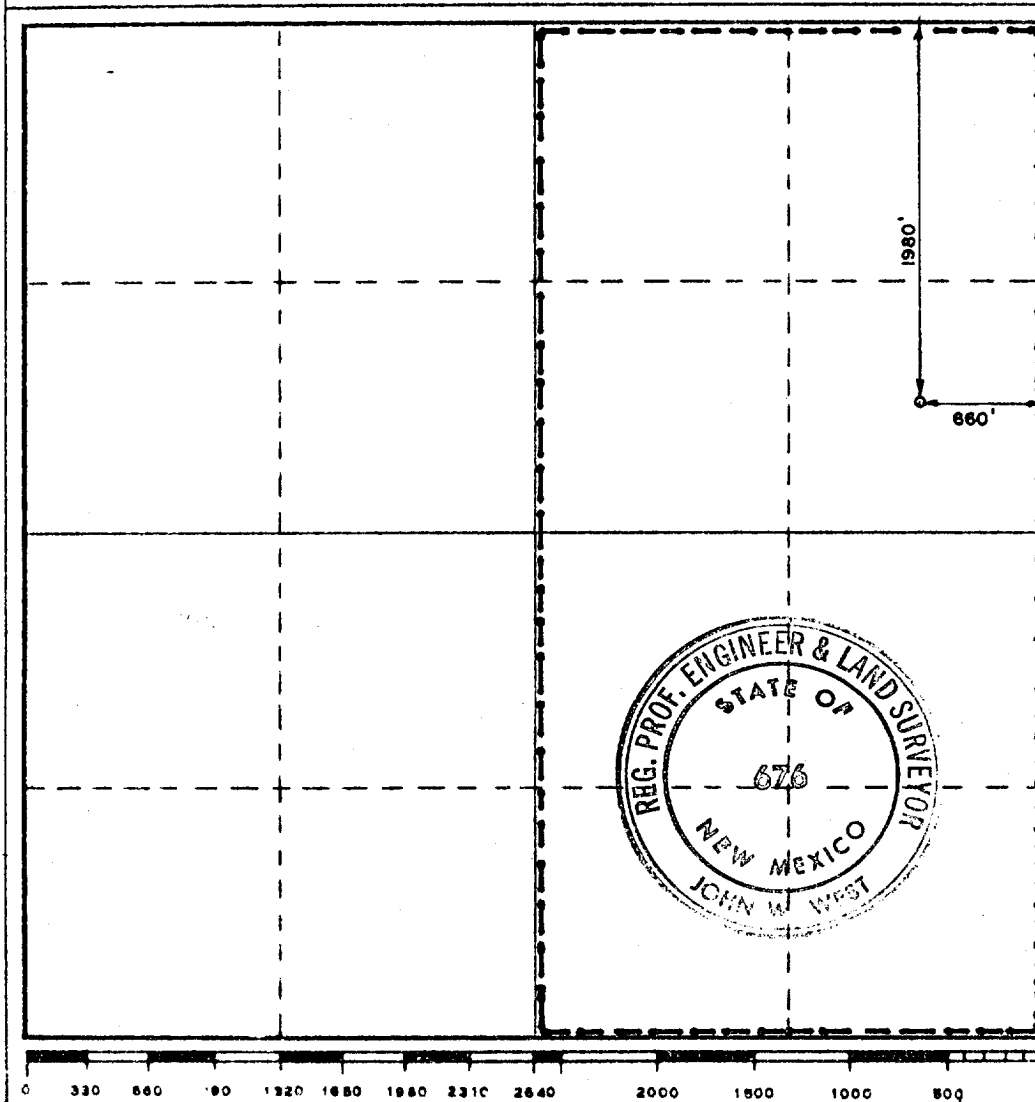
Operator AMERICAN TRADING AND PRODUCTION CORP.			Lease TALCO UNIT		Well No. 1
Unit Letter H	Section 11	Township 26 South	Range 35 East	County Lea	
Actual Footage Location of Well: 1980 feet from the North line and 660 feet from the East line					
Ground Level Elev. 3047.4	Producing Formation STRAWN		Pool TALCO STRAWN GAS		Dedicated Acreage: 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Arthur R. Brown
Name
Arthur R. Brown

Position
Agent for

Company **AMERICAN TRADING AND PRODUCTION CORPORATION**

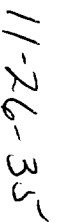
Date
SEPTEMBER 10, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
2-8-1980

Registered Professional Engineer and/or Land Surveyor

John W. West
Certificate No. **JOHN W. WEST 676**
PATRICK A. ROMERO 6863
Ronald J. Eideon 3239

[illegible]

F	(FINAL HYDROSTATIC PRESSURE)	4218	PSI.		
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F	(FINAL HYDROSTATIC PRESSURE)	4218 P.S.I.	P.S.I.
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7210	
9/18 PST	

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PERMIAN TESTERS, INC.

P. O. BOX 6441 • PHONE 366 0811

ODESSA, TEXAS

79762

TEST TICKET NO. 3442

PRESSURE BREAKDOWN

Date May 16, 1980

Company American Trading & Production, Inc. County Lea

Well Name & No. Talco Unit #1 State New Mexico

DST No. #1 Tool Open 15 Min. For Pre Flow Tool Closed 30 Min. For ISIP

Interval 8682 To 8751 Tool Open 45 Min. For Final Flow Tool Closed 100 Min. For FSIP

INITIAL SHUT-IN				FINAL SHUT-IN			
Time Deflection	Min.	Deflection	Pressure	Time Deflection	Min.	Deflection	Pressure
	0		48		0		48
	3		48		10		48
	6		48		20		54
	9		51		30		60
	12		54		40		66
	15		63		50		72
	18		72		60		78
	21		81		70		87
	24		87		80		96
	27		96		90		105
	30		108		100		117

PH. 366-0811

PERMIAN TESTERS, INC.
ODESSA, TEXAS 79762

P. O. BOX 6441

BOTTOM HOLE SAMPLER REPORTDate May 16, 1980 Ticket No. 3442Company American Trading & Production Inc.Well Name & No. Talco Unit #1 DST No. #1County Lea State New MexicoSampler No. Test Interval 8682 to 8751Pressure in Sampler 50 PSI BHT 118 °FTotal Volume of Sampler: 2400 cc.Oil: cc.Water: cc.Mud: 2375 cc.Gas: cu. ft.Other: **Resistivity**Drilling Fluid in Pits .24 @ 88 °F Chloride Content 106,000 ppm.Fluid from Sampler .12 @ 76 °F Chloride Content 115,000 ppm.Gas/Oil Ratio Gravity •API @ °FWhere was sample drained Rig Remarks: