

DISTRICT OFFICE	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-101 and
Effective 1-1-65

1. Operator
Maralo, Inc.
Address
P.O. Box 832, Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐
Casinghead Gas ☐

Dry Gas ☐
Condensate ☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLOWED AFTER
1. HAS AN EXCEPTION TO 1.10
BE OBTAINED

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
OPERATED BY _____ IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Maralo "16" State	Well No. 8	Pool Name, including Formation Sioux Tansill Yates	Kind of Lease State, Federal or Foreign State
Location Unit Letter <u>K</u> ; <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line of Section <u>16</u> , Township <u>26-S</u> Range <u>36-E</u> , NMPM, Lea			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing	Address (Give address to which approved copy of this form is to be sent) P.O. Box 175, Artesia, New Mexico 88210				
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, Texas 79978				
If well produces oil or liquids, give location of tanks.	Unit 16	Sec. 26-S	Twp. 36-E	Is gas actually connected? no	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Some Res'tv. ☐	Diff. P. ☐
Date Spudded 5/7/80	Date Compl. Ready to Prod. 6/5/80		Total Depth 3750'		P.B.T.D. 3700'			
Pool Sioux Yates	Name of Producing Formation Tansill Yates		Top Oil/Gas Pay 3182'		Tubing Depth 3687'			
Perforations See back of this form.					Depth Casing Shoe 3750'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8 5/8"		1424'		800 SX			
7 7/8"	7"		1995'		450 SX			
6 1/8"	4 1/2"		3750'		800 SX			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6-5-80	Date of Test 6-6-80	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure 70#	Casing Pressure -----	Choke Size 1 1/2"
Actual Prod. During Test	Oil-Bbls. 168	Water-Bbls. 18	Gas-MCF 192

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Jan Davis
(Signature)
Production Clerk

(Title)
June 10, 1980

OIL CONSERVATION COMMISSION

APPROVED

JUN 12 1980

BY: *John W. Harrison*
Geologist

TITLE

This form is to be filed in compliance with RULE 1103.

If this is a request for allowable for a newly drilled or deep
well, this form must be accompanied by a tabulation of the dev
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a
able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of o

PERFORATIONS.

Total of 43 holes.

3215'	3246'	3253'	3262'	3272'	3336'	3338'	3355'	3362'
3364'	3374'	3385'	3388'	3394'	3396'	3406'	3409'	3418'
3421'	3424'	3427'	3461'	3464'	3466'	3548'	3552'	3554'
3560'	3568'	3570'	3578'	3580'	3582'	3588'	3597'	3602'
3604'	3606'	3612'	3720'	3722'	3734'	3736'		

PERFORATIONS

WIND 11 1870

11 1870