

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 3709

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Maralo, Inc. 3. Address of Operator P.O. Box 832, Midland, Texas 79702 4. Location of Well UNIT LETTER K, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 26-S RANGE 36-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 2938.0 GL	7. Unit Agreement Name 8. Farm or Lease Name Maralo "16" State 9. Well No. #8 10. Field and Pool, or Wilicat Sioux Yates 12. County Lea
--	---

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 8 5/8" 24# K-55 casing; set @ 1424'. Cemented with 500 sx Pozmix 4% gel + 1/4# Flocele + 300 sx Class "C" + 4% gel + 1/4# Flocele. Plug down @ 4:30 a.m. 5/10/80. WOC 24 hours.

Ran temperature survey - top of cement @ 800'. Ran 1" tubing to 800'. Cemented with 75 sacks Class "C" + 2% CaCl₂ + 1/4# Flocele + 5# Gilsonite/sack. WOC 4 hours. Ran 1" tubing - tagged top of cement @ 315'. Cemented with 200 sacks Class "C" + 2% CaCl₂ + 1/4# Flocele + 5# Gilsonite/sack, brought cement to surface.

Tested casing to 1000# - 30 minutes - tested okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jan Davis TITLE Production Clerk DATE May 14, 1980

APPROVED BY John P. Hays TITLE Commissioner DATE May 14, 1980
CONDITIONS OF APPROVAL, IF ANY: