N, OF	исьеми 1002 702 7 Ряды тне 26-S рос. 36	BACK [DLTIPLE] The second se	The see See	2. Approx	Type of Lease
N, OF	PLUG BACK PLUG PLUG PLUG PLUG PLUG MU Proposed Depth 3800' 3. Detilling Contractor ial Drilling CEMENT PROGRAM SETTING DEPT 1400+ 3800	BACK [DLTIPLE] The second se	The see See	A. Indicate STATE X STATE X State Oil 6 2. Unit Agree Maral 9. Well No. 10. Field con Sio 11. Field con Sio 12. County Lea Lea Sansill 12. Approx April CEMENT Below	Type of Lease X FEE G Grs Lease No. 3709 emont Name case Name o "16" State 8 4 Pepl, or Wildeot Type of C.T. Rotary 20. Hotary or C.T. Rotary C. Date Work will start 2-5, 1980 EST. TOP Surface
797 - FEE TWP 19. 1 211 R R AND C	PLUG	LTIPLE ZONE	anertica 7 I 1 1 2 3 7 1 3 3 7 1 3 3 5 5 6 6 5 5 6 6	2. April CEMENT Below	S Gris Lease No. 3709 Emant Name cose Name o "16" State 8 4 Peol, or Wildcat Dux Yates 20. Hotary or C.T. Rotary C. Date Work will start 1 2-5, 1980 EST. TOP Surface
797 - FEE TWP 19. 1 211 R R AND C	PLUG	LTIPLE ZONE	mettion 7 I 1y See See	2. County Lea CEMENT B. FERM or Le Maral 9. Well No. 10. Field con Sio Liz. County Lea 22. Approx April Below	S Gris Lease No. 3709 emont Name case Name o "16" State 8 4 Pool, or Wildcar bux Yates 20. Hotary or C.T. Rotary c. Date Work will start 1 2-5, 1980 EST. TOP Surface
797 - FEE TWP 19. 1 211 R R AND C	PLUG	LTIPLE ZONE	mettion 7 I 1y See See	2. Unit Agree 8. Firm or Le Maral 9. Well No. 10. Field con Sio 12. County Lea Inters 22. Approx April CEMENT Below	3709 emont Name case Name o "16" State 8 4 Peol, or Wildcat bux Yates 20. Hotary or C.T. Rotary c. Date Work will start 1 2-5, 1980 EST. TOP Surface
797 - FEE TWP 19. 1 211 R R AND C	PLUG	LTIPLE ZONE	metion Transformed Transforme	8. Firm or Le Maral 9. Well No. 10. Field con Sio 12. County Lea Lea Lea 22. Approx April CEMENT Below	emont Name o "16" State 8 4 Peol, or Wilder bux Yates 20. Flotary or C.T. Rotary c. Date Work will start 2-5, 1980 EST. TOP Surface
797 - FEE TWP 19. 1 211 R R AND C	PLUG	LTIPLE ZONE	metion Transformed Transforme	8. Firm or Le Maral 9. Well No. 10. Field con Sio 12. County Lea Lea Lea 22. Approx April CEMENT Below	ease Name o "16" State 8 4 Pepl, or Wildcot ux Yates 20. Hotary or C.T. Rotary 20. Hotary or C.T. Rotary 2. Date Work will start 2-5, 1980 EST. TOP Surface
797 - FEE TWP 19. 1 211 R R AND C	PLUG	LTIPLE ZONE	metion Transformed Transforme	8. Firm or Le Maral 9. Well No. 10. Field con Sio 12. County Lea Lea Lea 22. Approx April CEMENT Below	ease Name o "16" State 8 4 Pepl, or Wildcot ux Yates 20. Hotary or C.T. Rotary 20. Hotary or C.T. Rotary 2. Date Work will start 2-5, 1980 EST. TOP Surface
797 - 740 -	AGLE MU AGLE MU AGL	LTIPLE ZONE	metion Transformed Transforme	8. Firm or Le Maral 9. Well No. 10. Field con Sio 12. County Lea Lea Lea 22. Approx April CEMENT Below	ease Name o "16" State 8 4 Pepl, or Wildcot ux Yates 20. Hotary or C.T. Rotary 20. Hotary or C.T. Rotary 2. Date Work will start 2-5, 1980 EST. TOP Surface
797 - 740 -	AGLE MU AGLE MU AGL	LTIPLE ZONE	The method is a second	Maral 9. Well No. 10. Field con Sio 12. County Lea Juers 12. Approx April CEMENT Below	o "16" State 8 4 Peol, or Wildcor bux Yates 20. Hotary or C.T. Rotary 20. Date Work will start 1 2-5, 1980 EST. TOP Surface
797 - 740 -	202 PROM THE SOU 26-S RCE. 36 26-S RCE. 36 2001 2	TH SACE	mettion 3 7 I 1y See See	Maral 9. Well No. 10. Field con Sio 12. County Lea Juers 12. Approx April CEMENT Below	o "16" State 8 4 Peol, or Wildcor bux Yates 20. Hotary or C.T. Rotary 20. Date Work will start 1 2-5, 1980 EST. TOP Surface
797 - 740 -	202 PROM THE SOU 26-S RCE. 36 26-S RCE. 36 2001 2	TH SACE	aneition 3 7 1 1y See See	9. Well No. 10. Field con Sio Sio 12. County Lea Lea Sansill Sivers 22. Approx April CEMENT Below	8 4 Peol, or Wildeer Dux Yates 20. Hotary of C.T. Rotary Date Work will start 2-5, 1980 EST. TOP Surface
THE THE PROVIDENT	Proposed Depth 3800' Defiling Contractor ial Drilling SETTING DEPT 1400+ 3800	19A. For Yates Compat	aneition 3 7 1 1y See See	10. Field con Sio 12. County Lea Tansill Ivers 22. Approx April CEMENT Below	20. Flotary or C.T. Rotary 2. Date Work will start 2-5, 1980 EST. TOP Surface
THE THE PROVIDENT	Proposed Depth 3800' Defiling Contractor ial Drilling SETTING DEPT 1400+ 3800	19A. For Yates Compat	mettion 5 7 I 1y See See	Sio 12. County Lea Lea Ivers 22. Approx April CEMENT Below	20. Flotary or C.T. Rotary 2. Date Work will start 2-5, 1980 EST. TOP Surface
THE THE PROVIDENT	Proposed Depth 3800' Defiling Contractor ial Drilling SETTING DEPT 1400+ 3800	19A. For Yates Compat	mettion 5 7 I 1y See See	Sio 12. County Lea Lea Ivers 22. Approx April CEMENT Below	20. Fiotary or C.T. Rotary Date Work will start 2-5, 1980 EST. TOP Surface
THE THE PROVIDENT	Proposed Depth 3800' Defiling Contractor ial Drilling SETTING DEPT 1400+ 3800	19A. For Yates Compat	mettion 5 7 1 ny See See	12. County Lea [ansil1 IVerS 22. April 22. April CEMENT Below	20. Fiotary or C.T. Rotary Date Work will start 2-5, 1980 EST. TOP Surface
AND C	26-S RCE. 36 Proposed Depth 3800' 3. Drilling Contractor ial Drilling CEMENT PROGRAM SETTING DEPT 1400+ 3800	19A. For Yates Compat	mettion 5 7 1 ny See See	Lea [ansill lvers 22. April April CEMENT Below	Rotary Date Work will stort 2-5, 1980 EST. TOP Surface
AND C	Proposed Depth 3800' 3. Drilling Contractor ial Drilling CEMENT PROGRAM SETTING DEPT 1400+ 3800	19A. For Yates Compan	rection 5 7 I 1y See See	Lea [ansill lvers 22. April April CEMENT Below	Rotary Date Work will stort 2-5, 1980 EST. TOP Surface
AND C	Proposed Depth 3800' 3. Drilling Contractor ial Drilling CEMENT PROGRAM SETTING DEPT 1400+ 3800	19A. For Yates Compan	rection 5 7 I 1y See See	Lea [ansill lvers 22. April April CEMENT Below	Rotary Date Work will stort 2-5, 1980 EST. TOP Surface
AND C	B. Drilling Contractor ial Drilling CEMENT PROGRAM SETTING DEPT 1400+ 3800	Compai	iy See See	CEMENT Below	Rotary Date Work will stort 2-5, 1980 EST. TOP Surface
AND C	B. Drilling Contractor ial Drilling CEMENT PROGRAM SETTING DEPT 1400+ 3800	Compai	iy See See	22. Approx April CEMENI Below	Rotary Date Work will stort 2-5, 1980 EST. TOP Surface
AND C	B. Drilling Contractor ial Drilling CEMENT PROGRAM SETTING DEPT 1400+ 3800	Compai	iy See See	22. Approx April CEMENI Below	Rotary Date Work will stort 2-5, 1980 EST. TOP Surface
AND C	B. Drilling Contractor ial Drilling CEMENT PROGRAM SETTING DEPT 1400+ 3800	Compai	iy See See	22. Approx April CEMENI Below	Rotary Date Work will stort 2-5, 1980 EST. TOP Surface
AND C	B. Drilling Contractor ial Drilling CEMENT PROGRAM SETTING DEPT 1400+ 3800	Compai	iy See See	22. Approx April CEMENI Below	EST. TOP
AND C	ial Drilling CEMENT PROGRAM SETTING DEPT 1400+ 3800	Compan H SACH	KS OF See See	April CEMENI Below	2-5, 1980 EST. TOP Surface
AND C	SETTING DEPT 1400+ 3800	H SACI	KS OF See See	CEMENT Below	EST. TOP Surface
от	SETTING DEPT 1400+ 3800		See See	Below	Surface
от	SETTING DEPT 1400+ 3800		See See	Below	Surface
	<u>1400+</u> 3800		See See	Below	Surface
4% g	3800	•	See		
4% g		•			· · · · · · · · · · · · · · · · · · ·
 4% g	el 2% CaCl ₂ .	1	in		1
4% g	el 2% CaCl ₂ .		in		
50) sx C	2% gel 1/4#/s lass "C" with	sack F	loce	le and 1	3% salt.
				•	
EN OR	PLUG BACK, GIVE DATA	A DH PRES	ENT PRO	DOUCTIVE ZON	E AND PROPOSED NEW PH
my kno	wledge and belief.				
ctic	n Clerk			Date	il 1, 1980
	· · · · · · · · · · · · · · · · · · ·	•••••	1		
۲ باز آمد ک	a strategy and			â	· · · · · ·
				DATE	<u> </u>
					:
1	my kno	men on plug back, give dat my knowledge and belief. action Clerk	my knowledge and belief. action Clerk	my knowledge and belief. Action Clerk	Apr

NEW MEXICO OIL CONSERVATION COMMISSION WELL CATION AND ACREAGE DEDICATION AT

All distances must be from the outer boundaries of the Section Operator Lease Well No. Marlo, Inc., Marlo 16 State 8 Unit Letter Section Trwnship Range 16 26 South 36 East Lea Actual Footage Location of Well: 1980 feet from the South 1980 line and West ----line Ground Level Elev. Producing Formation Pool Ledinater Anneige: 2938.0 Tansill Yates 7 Rivers Sioux Yates 40 A 114 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No No If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission sion. CERTIFICATION certify that the information cor and compie Jan Davis Production Clerk MARALO, INC. April 1, 1980 by certify that the well location on this plat was platted from field 1980 of actual surveys made by me or my supervision and that the correct to the best of my knowledge and belief 980 the Claveses March 25, 1980 est nu Engineer 676 Certificate PATRICK A. ROMERO 6663 330 660 1320 1650 1980 2310 26 40 2000 1500 1000 8C 0

Form C-102 Supersedes C-128 Effective 1-1-65

Ronald J. Eidson

3239

BIE GBNSERVERTISH BIK

...

Vereiner Vereiner