DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator

Maralo, Inc.

Address

P.O. Box 832 Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well [X]
Recompletion [ ]
Change in Ownership [ ]

Change in Transporter of:
Oil [ ] Dry Gas [ ]
Casinghead Gas [ ] Condensate [ ]

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
Maralo "16" State	9	Sioux Yates	State, Federal or Fee State

Location

Unit Letter L ; 660 Feet From The West Line and 1980 Feet From The South

Line of Section 16 , Township 26S Range 36E , NMPM, Lea Co

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]

EDCO

Address (Give address to which approved copy of this form is to be sent)

717 Nat'l Bk of Commerce Bldg-San Antonio 78205

Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas [ ]

El Paso Natural Gas Co.

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 1492 El Paso, Texas 79978

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	L	16	26S	36E	Yes	8-15-80

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff.
	X							

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
4-26-80	5-16-80	3800'	3752'
Pool	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
Sioux Yates	Tansill, Yates, 7 Rivers	3284'	3726
Perforations			**Depth Casing Shoe**
3627-3744 3284-3538			---

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8	1394	800 sx "C"
7 7/8	5 1/2	3796	700 POZ + 200 "C"

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
5-24-80	7-11-80	Pumping	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
24 hrs	50	---	24/64
Actual Prod. During Test	**Oil-Bbls.**	**Water-Bbls.**	**Gas-MCF**
	5	16	38.6

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	**Tubing Pressure**	**Casing Pressure**	**Choke Size**

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Marcia Ford
(Signature)

Production Clerk
(Title)

OIL CONSERVATION COMMISSION

APPROVED _____, 19__

BY _____

TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI only for changes of