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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. 3709

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUS BACK ☐ DIFF. RESVR. ☐ OTHER ☐	
2. Name of Operator Maralo, Inc.	
3. Address of Operator P.O. Box 832 Midland, Texas 79702	
4. Location of Well UNIT LETTER <u>L</u> LOCATED <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE OF SEC. <u>16</u> TWP. <u>26S</u> RGE. <u>36E</u>	

7. Unit Agreement Name
8. Form or Lease Name Maralo "16" State
9. Well No. 9
10. Field as <u>Shaded</u> or Wildcat Sioux Yates, <u>SK</u>
11. County Lea

15. Date Spudded 4-26-80	16. Date P.D. Reached 5-3-80	17. Date Compl. (Ready to Prod.) 5-16-80	18. Elevations (DF, RKB, RT, GR, etc.) 2943 GL	19. Elev. Casinghead
20. Total Depth 3800'	21. Plug Back T.D. 3752'	22. If Multiple Compl., How Many ----	23. Intervals Drilled By Rotary Tools All	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 3627-3744 (7 Rivers) 3284-3538 (Tansill, Yates)				25. Was Directional Survey Made No
26. Type Electric and Other Logs Run DIL/CNL/GR				27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1394	12 1/4	500 sx "C" + 300 sx "C"	None
5 1/2	15.5	3796	7 7/8	700 sx POZ + 200 sx "C"	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3726	

31. Perforation Record (Interval, size and number) * See Attachment	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	*See Attachment	

33. PRODUCTION							
Date First Production 5-24-80		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 7-11-80	Hours Tested 24	Choke Size 24/64	Prod'n. Per Test Period →	Oil - Bbl. 5	Gas - MCF 38.6	Water - Bbl. 16	Gas - Oil Ratio 7720
Flow Tubing Press. 50	Casing Pressure ----	Calculated 24-Hour Rate →	Oil - Bbl. 5	Gas - MCF 38.6	Water - Bbl. 16	Oil Gravity - API (Corr.) 30.0	

34. Disposition of Gas (Solid, used for fuel, vented, etc.) Vented - WO PL connection	Test Witnessed by Bill Hunt
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35. List of Attachments Log, Deviation Survey, Perf & Acid Attachment
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Marcia Ford</u>	TITLE <u>Production Clerk</u>	DATE <u>11-18-80</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3455	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3502	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Tansill _____ 3202	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1870	1870	Sand, Red Siltstone, Red shale, Anhydrite				
1870	2000	130	Salt				
2000	2800	800	Anhydrite, Salt, Shale				
2800	3000	200	Anhydrite				
3000	3100	100	Salt				
3100	3202	102	Dolomite				
3202	3454	252	Dolomite, Sand				
3454	3501	47	Sand				
3501	3626	125	Dolomite				
3626	3800	174	Dolomite, Sand				