STALE UP NEVV NIEKILU ENERGY AND MINERALS DEPARTMENT

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SIL CONSERVATION DIVISIC. P. O. BOX 2088

SANTA FE	SANTA FE, NEW MEXICO 875	01 Revised 10-
U.S.O.S.		5a. Indicate Type of Lease
LAND OFFICE	·	State A Fac
OPERATOR	i ·	5. State Oil & Gas Lease No.
CLV (OD	V. V. 27107	L-4704 ·
SUNDR ON FOR MADE THIS FORM FOR POOL USE "APPLICAT	Y NOTICES AND REPORTS ON WELLS POSALS TO CHILL ON TO DEEPEN OF PLUG SACK TO A DIFFERENT ION FOR FERMIT - " (KORM C-101) FOR SUCH PROPOSALS.)	RESERVOIR.
I. OIL GAS X	OTHER-	7. Unit Agreement Name
2. Name of Operator		6. Farm or Lease Name
Amoco Production Cor	npany	State GR
P. O. Box 68, Hobbs	, New Mexico 88240	9. Well No.
4. Location of Well	1980	10. Field and Pool, or Wildcat
1	1980 FEET FROM THE North LINE AND 19	
THE East LINE, SECTION	N 17 TOWNSHIP 26-S RANGE	33-E
	15. Elevation (Show whether DF, RT, GR, etc.)	<u> </u>
	3267.9 GL	12. County Lea
Check A	Appropriate Box To Indicate Nature of Notice	Report or Other Data
. NOTICE OF IN	TENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	
HODNAEL VINAROSMET	COMMENCE DRILLIN	ALTERING CASING G OPNS. PLUG AND ASAMOONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND C	
OTHER	OTHER	
17. Describe Proposed or Completed On	ration (Class)	
work) SEE RULE 1103.	erations (Clearly state all pertinent details, and give pertin	ent dates, including estimated date of starting any prope
Maria III da a a a a a a a a a a a a a a a a		
Moved out swab unit	4-28-82. Moved in service unit 7-23	-82. Pulled tubing. Ran CIBP
	ed with 35 sacks of class H cement w 13513'-163' with 12578'-228'. Cut 7	
Cut casing at 3711'.	Pulled 7-5/8" casing Currently plu	ugging.
	-	•
0.4.10000		
0+4-NMOCD,A 1-HOU	1-W. Stafford,Hou 1=DMF	
	•	
•		
•		
•		
id. I hereby certify that the information a	pove is true and complete to the best of my knowledge and I	pelief.
11/2 6 1/2	0.0	
AIGNED // WILL //	eman Assist. Admin	. Analyst 8-10-82
ORIGINAL SIGNE		
APPROVED BY	3 â ,	AUG 1 6 1982
CONDITIONS OF APPRICE TRUE		DATE

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AUG 1 2 1982

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HOBBS OFFICE

STA'LE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION P.O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103 - Revised 10-1-1

7102	
U.S.G.S.	5a. Indicate Type of Lease
LAND OFFICE	State X Fee
OPERATOR	5. State Oil & Gas Lease No.
	L-4704
SUNDRY NOTICES AND REPORTS ON WELLS	monthin
(DO NOT USE THIS FORM FOR PROPERSALS TO CHILL ON TO BEEFER OR PLOS SYCK TO A DIFFERENT RESERVOIR. 150 "APPLICATION FOR FERMIT" (FORM C-101) FOR SUCH PROPRIATES.)	
··	
OIL GAS X OTHER-	7. Unit Agreement Nume
2. Name of Operator	
Amoco Production Company	6. Farm or Lease Name
3. Address of Operator	State GR
P. O. Box 68, Hobbs, NM 88240	9. Well No.
4. Location of Well	
	10. Field and Pool, or Wildest
UNIT LETTER G 1980 FEET FROM THE NORTH LINE AND 1980 FEET FRO	Und. Atoka
THE East LINE, SECTION 17 TOWNSHIP 26-S RANGE 33-E NMP	
NAME NAME	(
15. Elovation (Show whether DF, RT, GR, etc.)	12. County
3267.9 GL	Lea
16	
Check Appropriate Box To Indicate Nature of Notice, Report or O	ther Data
SUBSEQUEN	NT REPORT OF:
PERFORM REMEDIAL WORK	ALTERING CASING
TEMPORANILY ADAHOON COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING TEST AND CEMENT JOB	Too and additionally
RENTO	۲
OTHER	
17 Constitution of the cons	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includin work) SEE RULE 1103.	ig estimated date of starting any propos
TO THE PERSON OF	NOTIFIED 24
Propose to DVA 117	INNING OF
Propose to PXA well per the following: The Control of the Contr	THE C-103
Move in service unit. Pull tubing and packer. Run in hole with cast i	ron bridge nlum
With tubing spot two more 35 sack class H cement plugs; one between 13 (50 ft above Top Wolfcamp perf) and the second between 13	the 5-1/2" liner.
and below the 7-5/8" casing show at 12,400 ft). Rig up to run free poi	nt in 7-5/8" casing.
pull casing with tubing. Spot 5 more class H cement plugs per the following.	owing:
Spot 100 ft. plug (45 sacks), 50 ft in and 50 ft out of 7-5/8" casing splug (125 sacks) from 4969 ft to 4749 ft. This will place served 50 ft.	tubh Snot 220 ft
plug (125 sacks) from 4969 ft to 4749 ft. This will place cement 50 ft casing shoe (at 49/9 ft.) and will place 108 ft of coment them.	helow the 10 2/40
	of the Delevers
(at 4857).	or the belaware
Spot 100 ft plug (55 sacks) from 1033 ft to 933. This will place a 100 the Rustler salt (at 1033)	£11
the Rustler salt (at 1033). Over	Tt plug above
0+4-NMOCD-H 1-HOU 1-Stafford 1-MDR	
is. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
11 1 1 1 1 1 1	
Mark Randolph TITLE Administrative Analyst	6 2 00
	DATE 6-3-82
ORIGINAL SIGNED BY	
PEROVED BY JERRY SEXTON	JUN 7 1982
CONDITIONS OF ADISTRICT SUPR.	_ DATE

Spot 100 ft plug (55 sacks) from 852 ft to 752 ft. This will place plug 50 ft above and 50 ft below the 16" casing show (at 802). Spot 15 sack surface plug. Erect abandonment marker and cap well.

Note: Mud is to be placed between all plugs. Mud consistency: 25 sacks of gel per

HOURS OFFICE

JUN 4 1982

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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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OPPRATOR		

OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-103 - Revised 10-1-

U.S.G.S.	State X Fee
OPERATOR	5. state OH & Gas Leave No. L-4704
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OF PLUG ANCH TO A DIFFERENT RESERVOIR.	
OIL GAS X OTHER-	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Form or Lease Name
3, Address of Operator	State GR
P. O. Box 68, Hobbs, NM 88240 4. Location of Well	1
UNIT LETTER G . 1980 FEET FROM THE NORTH LINE AND 1980 FEET	10. Field and Pool, or Wildcat Und. Atoka
THE East LINE, SECTION 17 26-S 33-F	MPM.
15. Elovation (Show whether DF, RT, GR, etc.) 3267.9 GL	12. County Lea
Check Appropriate Box To Indicate Nature of Motice, Report or	Other Data JENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ADAHOON PULL OR ALTER CASING CHANGE PLANS CHANGE PLANS CASING TEST AND CEMENT JOB	ALTERING CASING PLUG AND ABANDONMENT
OTHER Testing	
Swab tested 25 hours. Recovered 14 barrels of water, 5 barrels of 10-12 ft. flare of gas. Currently testing.	condensate and
O+4-NMOCD, H 1-Hou 1-Stafford, Hou 1-DMF	
d. I hereby certify that the information above is true and complete to the best of my knowledge and belief. IGHEO ORIGINAL SIGNED BY TITLE ASST. Admin. Analyst	4-29-82
JERRY SEXTON	BB B V 4 1000
CNDITIONS OF ARROWH IS AND ARR	MAY 4 1982

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O.C.D. HOBBS OFFICE

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LAND OFFICE		
OPERATOR		1

OIL CONSERVATION DIVISION

DISTRIBUTION SANTA FE	P. O. BOX 2088	•	Form C-103 - Revised 10-1-
FILZ	SANTA FE, NEW MEXIC	O 87501	
U.S.G.S.			State X Foo
DPERATOR			5. State Oil & Gas Leave No.
			L-4704
SUNDR	Y NOTICES AND REPORTS ON WELLS PROSALS TO DRILL ON TO DEEPEN ON PLUS SICK TO A DE TON FOR FERMIT -" (FORM C-101) FOR DUCK PROPODAL	FFERENT RESERVOIR.	
OIL GAS X	OTHER-		7. Unit Agreement Nume
2. Name of Operator Amoco Production Co	mpany		8. Fam or Lease Name State GR
3. Address of Operator			9. Well No.
P. O. Box 68, Hobbs	, New Mexico 88240		10. Field and Pool, or Wildcat
	1980 PEET FROM THE North LINE AN	D 1980 FEET FROM	Und Atoka
THE East LINE, SECTION	ON 17 TOWNSHIP 26-S RANG	SE 33-E NMPM.	
	15. Elevation (Show whether DF, RT, GI	R, etc.)	12. County
all the Charles	3267.9 GL		Lea
	Appropriate Box To Indicate Nature of ITENTION TO:	Notice, Report of Oth SUBSEQUENT	
·			
PERFORM REMEDIAL WORK TEMPORATILY ADARDON	PLUG AND ASANDON REMEDIAL	=	ALTERING CASING
PULL OR ALTER CASING	——————————————————————————————————————	E DRILLING OPHS.	PLUG AND ABANDONMENT
	RAHTO		
OTHER		· ·	_
On 3-4-82 pulled tulthrough tight spot a cement to 14,625'. packer and tubing. tubing down to 7000' 14594'-598', 14570'-hours. Recovered 32 1000 gallons 2%KCL v 2% KCL water with 10 SCF N2 per barrel with 10 scr N2 per barrel	bing, drill collar, and bit. Ra at 11945' and 13674'. Ran tubir Circulated hole clean and pulle Packer set at 11791' and tailpi '. Recovered 42 barrels of load -576', 14550'-556', 14504'-520', 2 barrels of load water and a 2' water tagged with radioactive ma 200 SCF N2 per barrel. Pumped 5 ith 100 ball sealers. Flushed w Currently swab testing.	in tubing and 4-1/2 ng to 14610' and dr ed tubing and bit. pe landed at 14373 water. Perforate 14478'-484'. Swa flare of gas. Ac terial. Flushed w	2" bit. Milled rilled out Ran tailpipe, B'. Swabbed ed intervals ab test 11-1/2 cidized well with with 85 barrels
0+4-NMOCD, H 1-Hot 18.1 hereby certify that the information Alcoholo Alco	nbove is true and complete to the best of my knowledge. TITLE ASSIST.	edge and belief.	DATE 4-6-82
(mig. Signed by			
Les Clements	TITLE		R 8 1982
CONDITIONS OF APPROVAL, IF ANY			DATE

ന്നാം പ്രധാനം പ്രവാദ്യ പ്രധാനം നിന്നായും പ്രധാന് വിവാദ്യ വിവാദ്യ പ്രധാനമായും അത്രമായും വിജന്ദ്രമാണ് വിവാദ്യ വി സ്ഥാന്ത്രം