

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

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5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
L-4704

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Amoco Production Company 3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 17 TOWNSHIP 26-S RANGE 33-E NMPM.	7. Unit Agreement Name 8. Farm or Lease Name State GR 9. Well No. 1 10. Field and Pool, or Wildcat Und. Atoka 11. Elevation (Show whether DF, RT, GR, etc.) 3267.9 GL 12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved out swab unit 4-28-82. Moved in service unit 7-23-82. Pulled tubing. Ran CIBP set at 14454'. Capped with 35 sacks of class H cement with .3% Halad 4. Spotted class H cement plugs from 13513'-163' with 12578'-228'. Cut 7-5/8" casing at 7438'. Could not pull. Cut casing at 4832'. Could not pull. Cut casing at 4660'. Could not pull. Cut casing at 3711'. Pulled 7-5/8" casing. Currently plugging.

0+4-NMOCD,A 1-HOU 1-W. Stafford,Hou 1=DMF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman

TITLE Assist. Admin. Analyst

DATE 8-10-82

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON

TITLE

DATE AUG 16 1982

CONDITIONS OF APPROVAL DISTRICT 1

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STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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SUNDARY NOTICES AND REPORTS ON WELLS  
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TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐  
PLUG AND ABANDON ☒  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe the Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to PXA well per the following:

Move in service unit. Pull tubing and packer. Run in hole with cast iron bridge plug and set at 14,454 ft. (this is 50' above top Atoka perf at 14504.) Cap with 35 sacks of class H neat cement which will bring cement up to approx. 14,104 ft. in the 5-1/2" liner. With tubing, spot two more 35 sack class H cement plugs; one between 13,505 ft and 13155 ft (50 ft above Top Wolfcamp perf) and the second between 12,575 ft and 12225 ft (175 ft. above and below the 7-5/8" casing shoe at 12,400 ft). Rig up to run free point in 7-5/8" casing. Top of cement at 8,225 by temperature survey. Cut 7-5/8 casing 1 joint above free point and pull casing with tubing. Spot 5 more class H cement plugs per the following:

Spot 100 ft. plug (45 sacks), 50 ft in and 50 ft out of 7-5/8" casing stubb. Spot 220 ft. plug (125 sacks) from 4969 ft to 4749 ft. This will place cement 50 ft. below the 10-3/4" casing shoe (at 4919 ft.) and will place 108 ft of cement above the top of the Delaware (at 4857).  
Spot 100 ft plug (55 sacks) from 1033 ft to 933. This will place a 100 ft plug above the Rustler salt (at 1033).

0+4-NMOC-D-H 1-HOU 1-Stafford 1-MDR

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Randolph

TITLE Administrative Analyst

DATE 6-3-82

ORIGINAL SIGNED BY

JERRY SEXTON

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUN 7 1982

Spot 100 ft plug (55 sacks) from 852 ft to 752 ft. This will place plug 50 ft above and 50 ft below the 16" casing shoe (at 802).  
Spot 15 sack surface plug.  
Erect abandonment marker and cap well.  
Note: Mud is to be placed between all plugs. Mud consistency: 25 sacks of gel per 100 barrels of water.

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5. State Oil & Gas Lease No.  
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TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER Testing ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Swab tested 25 hours. Recovered 14 barrels of water, 5 barrels of condensate and 10-12 ft. flare of gas. Currently testing.

0+4-NMOCD, H 1-Hou 1-Stafford, Hou 1-DMF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Sexton TITLE Asst. Admin. Analyst

DATE 4-29-82

ORIGINAL SIGNED BY

JERRY SEXTON

DISTRICT 1 SUPR.

APPROVED BY TITLE

DATE MAY 4 1982

CONDITIONS OF APPROVAL, IF ANY:

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**MAY 3 1982**

**O.C.D.  
HOBBS OFFICE**

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SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 3-4-82 pulled tubing, drill collar, and bit. Ran tubing and 4-1/2" bit. Milled through tight spot at 11945' and 13674'. Ran tubing to 14610' and drilled out cement to 14,625'. Circulated hole clean and pulled tubing and bit. Ran tailpipe, packer and tubing. Packer set at 11791' and tailpipe landed at 14373'. Swabbed tubing down to 7000'. Recovered 42 barrels of load water. Perforated intervals 14594'-598', 14570'-576', 14550'-556', 14504'-520', 14478'-484'. Swab test 11-1/2 hours. Recovered 32 barrels of load water and a 2' flare of gas. Acidized well with 1000 gallons 2%KCL water tagged with radioactive material. Flushed with 85 barrels 2% KCL water with 1000 SCF N2 per barrel. Pumped 5700 gallons 7-1/2% MS with 1000 SCF N2 per barrel with 100 ball sealers. Flushed with 52 barrels 2% KCL with 1000 SCF N2 per barrel. Currently swab testing.

0+4-NMOCD,H 1-Hou 1-DMF 1-W. Stafford, Hou 1-Susp

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Mark Freeman</u>	TITLE <u>Assist. Admin. Analyst</u>	DATE <u>4-6-82</u>
APPROVED BY <u>Les Clements</u> Oil & Gas Insp.	TITLE _____	DATE <u>APR 8 1982</u>
CONDITIONS OF APPROVAL, IF ANY:		

